

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill abandoned well. Use Form 3160-3 (APD) for such proposals.

HOBBS OGD

OCT 11 2018

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

RECEIVED

2. Name of Operator **BURK ROYALTY CO., LTD (14670)**

3a. Address
P O BOX 94903, WICHITA FALLS, TX 76308

3b. Phone No. (include area code)
940/397-8600

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2310' FNL & 1650' FWL NE/NW SECTION 35-T20S-R34E

- 5. Lease Serial No.
NMNM-02127-A
- 6. If Indian, Allottee or Tribe Name
- 7. If Unit or CA/Agreement, Name and/or No.
N/A
- 8. Well Name and No.
W H MILNER FEDERAL #3
- 9. API Well No.
30-025-02506
- 10. Field and Pool, or Exploratory Area
LYNCH YATES SEVEN RIVERS
- 11. County or Parish, State
LEA CO., N MX

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|--|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ELEV: 3749'. TD: 3736'. WELLBORE: 95' 13-3/8" 68# SURFACE CSG CEMENTED W/125 SXS & 3,682' 5-1/2" 14# LONG STRING CEMENTED W/800' (ALL CEMENT CIRCULATED TO SURFACE). NOTE: WATER SAND: 60 TO 70 FT & 775 TO 800 FT.

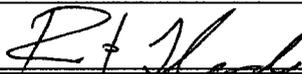
BURK PLANS TO PLUG THE WELL IN ACCORDANCE WITH NEW MEXICO OIL CONSERVATION DIVISION LAW. PLEASE SEE ATTACHED FORM C-103.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

ROB HYDE

Title **PETROLEUM ENGINEER**

Signature



Date

10/09/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

FOR RECORD ONLY
NMOCD 10/11/2018

Submit 1 Copy To Appropriate District

Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised July 18, 2013

HOBBS OCD
OCT 11 2018
RECEIVED

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-025-02506 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> <i>Federal</i> |
| 6. State Oil & Gas Lease No. 015436 |
| 7. Lease Name or Unit Agreement Name W H MILNER FEDERAL PROPERTY CODE 015436 |
| 8. Well Number 3 |
| 9. OGRID Number 003053 |
| 10. Pool name or Wildcat (42370) LYNCH YATES SEVEN RIVERS |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
BURK ROYALTY CO., LTD

3. Address of Operator
P O BOX 94903, WICHITA FALLS, TX 76308

4. Well Location
Unit Letter F: 2310 feet from the NORTH line and 1650 feet from the WEST line
Section 35 Township 20S Range 34E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3.749' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- CLOSED-LOOP SYSTEM
- OTHER:
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- OTHER:
- ALTERING CASING
- P AND A

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ELEV: 3749' TD: 3736' 95' OF 13-3/8" 68# SURFACE CSG CMTD W/125 SXS CMT & 3,682' 5-1/2" 14# LONG STRING CEMENTED W/800 SXS CEMENT - ALL CEMENT CIRCULATED TO SURFACE.

NOTE: WATER SANDS: 60-70 FT; 775 TO 800'.

- 1. POOH W/RODS AND TBG.
- 2. SET CIBP @ 3700' W/25 FT OF CEMENT (PRODUCING ZONE @ 3733'-3736').
- 3. RIH & SET 20 SX CEMENT PLUG @ 3300'
- 4. RIH & SET 20 SX CEMENT PLUG @ 1750'
- 5. RIH & SET 35 SX CEMENT PLUG @ 300'
- 6. 10 SX CEMENT PLUG IN TOP OF 8-5/8" CSG W/REGULATION MARKER.

LEAVE 95' OF 13-3/8" 68# SURFACE CSG & 3,682' 5-1/2" 14# LONG STRING IN THE HOLE.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Rob Hyde*

TITLE: PETROLEUM ENGINEER

DATE: 10/9/2018

Type or print name: ROB HYDE

E-mail address: shirleyb@burkroyalty.com

PHONE: 940/397-8600

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):