Office	State of New Mexico		Form C-103	
1625 N. French Dr., Hobbs, 347 38240	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.	
District II - (575) 748-120 811 S. First St., Arts Arts 188210 118 OIL CO	8 OIL CONSERVATION DIVISION		3002544972 5. Indicate Type of I	
District III $-(505)$ $-(5178)$ $-(5178)$	-(505) $-(5178)$ $-(517$			FEE
District III - (505) 54-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztes Wi 87410 Santa Fe, NM 87505 District IV - (505) 476-3460 Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, ND Santa Fe, NM 87505 87505 SUNDRY NOTICES AND REPORTS ON WELLS			6. State Oil & Gas L	ease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or U	nit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			SAVAGE 2 STA 8. Well Number	
1. Type of Well: Oil Well Image: Gas Well Other 2. Name of Operator			9. OGRID Number	201H
EOG RESOURCES			7377	
3. Address of Operator			10. Pool name or Wildcat LOWER BONE SPRING	
4. Well Location				SPRING
Unit Letter_D616feet	from the NORTH	line and	feet from the	he WEST line
Section 2 Township 25S Range 32E NMPM County EA				
	(Show whether DR, 513 GL	, <i>RKB</i> , <i>R</i> 1, <i>GR</i> , <i>etc.)</i>		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASIN TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A				TERING CASING
PULL OR ALTER CASING 🔲 MULTIPLE C		CASING/CEMENT		_
OTHER:			LCSG	<u>X</u>
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
09/01/18 17-1/2" hole Surface Casing @ 1,029'				
13-3/8" 54.5# J-55 STC Cement w/ 715 sx Class C (13.5 ppg, 1.76 yld), Trail w/ 200 sx Class C (14.8 ppg, 1.36 yld)				
Test casing to 1,500 psi for 30min - Good Circ 478 sx to surface				
1st Intermediate Casing @ 4.751' - 8-3/4" hole				
1st Intermediate Casing @ 4,751' - 8-3/4" hole 9-5/8", 40#, J-55 8 RND (0' - 3,695') 9-5/8", 40#, HCL-80 8 RND (3,695' - 4,751')				
Lead Cement w/ 925 sx Class C (12.7 ppg, 2.32 yld), trail w/435 sx Class C (14.8 ppg, 1.42 yld) Test casing to 2,500 psi for 30 min -good .Circ 467 sx cement to surface Descharge @44 2020 ND = 0.204 ND = 5 4/01 204 ND = 0.001 14 666 N/M I@0.464 NB 2/4" help				
Production Casing @ 14,222' MD, 9,324' TVD,5-1/2" 20#, ICYP110 Geoconn(0'-14,666')(MJ@9,164') 8-3/4" hole Cement w/ 375 sx Class C (10.8 ppg, 2.69 yld), followed by 158 sx Class C(11.5 ppg, 2.08 yld), Trail w/ 1,170 sx Class C (14.8 ppg, 1.18 yld) Test casing to 5,000 psi for 15 min - Good Did Not circ cement to surface, TOC @ 3,740' by Cal RR 09/25/18				
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Spud Date: 09/01/2018	Rig Release Da	^{ite:} 09/25/2018	3	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE MU TITLE Sr. Regulatory Administrator DATE 10/08/10				
Type or print name Emily Follis	E-mail address	emily_follis@ed	ogres ource s.comon	IE: 432-848-9163
For State Use Only			_	110
APPROVED BY:	TITLE	Petroleum En	gineer DATE	10/12/18
Conditions of Approval (if any):	*		*•	
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