

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

HOBBS OGD
 RECEIVED
 OCT 12 2018

WELL API NO.	3002544973
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	SAVAGE 2 STATE
8. Well Number	301H
9. OGRID Number	7377
10. Pool name or Wildcat	WC025G07S243225C LW Bone spring
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	GL 3514'

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
 EOG RESOURCES

3. Address of Operator
 PO BOX 2267, MIDLAND, TEXAS 79702

4. Well Location
 Unit Letter D : 616 feet from the NORTH line and 441 feet from the WEST line
 Section 2 Township 25S Range 32E NMPM County LEA COUNTY

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input checked="" type="checkbox"/> OTHER: PRODUCTION CSG <input checked="" type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09/15/18 8-3/4" HOLE
 Production Casing @ 14,666' MD, 9,842' TVD
 5-1/2", 20#, ICYP-110, Geoconn (0' - 14,666') (MJ @ 9,164')
 Lead Cement w/ 360 sx Class (10.8 ppg, 2.78 yld), followed w/345 sx Class H (11.5 ppg, 2.15 yld), followed by 1,450 sx Class H (14.8 ppg, 1.18 yld)
 Test casing to 5,000 psi for 15 min - good Did not circ cement to surface, TOC @ 3,741' by Est RR 09/16/18 Completion to follow

Spud Date: 08/30/18

Rig Release Date: 09/16/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Sr. Regulatory Administrator DATE 10/09/2018

Type or print name EMILY FOLLIS E-mail address: emily_follis@eogresources.com PHONE: 432-848-9163

For State Use Only
 APPROVED BY:  TITLE Petroleum Engineer DATE 10/12/18

Conditions of Approval (if any):