District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III
1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit one copy to appropriate District Office

	<u>I.</u>		DOI I		LOWABLE	711112 110 1							
¹ Operator n COG O						٠		² OGRID	Numb		29137		
	. Main S	,	*		³ Reason for Filing Cod					tive Date			
	NM 88										NW		
⁴ API Number ⁵ Pool Name Wolf						camp				⁶ Pool Code 98033			
⁷ Property Code		8 Pro	8 Property Name				k				⁹ Well Number		
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I 4/33/10					²³ TD	²⁴ PBTD						²⁶ DHC, MC	
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