

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS **OCD**
OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Case Serial No.
NMNM12845

RECEIVED

1a. Type of Well Oil Well Gas Well Dry Other: INJ
 b. Type of Completion New Well Work Over Deepen Plug Back Dir. Res. Other: WDW

2. Name of Operator: MESQUITE SWD INCORPORATED E-Mail: mjp1692@gmail.com Contact: MELANIE WILSON
 3. Address: CARLSBAD, NM 88221 3a. Phone No. (include area code) Ph: 575-914-1461

6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No.
 8. Lease Name and Well No. WEST GRAMMA RIDGE SWD 1
 9. API Well No. 30-025-43328-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface Lot 3 1105FNL 1480FWL
 At top prod interval reported below Lot 3 1105FNL 1480FWL
 At total depth Lot 3 1105FNL 1480FWL

10. Field and Pool, or Exploratory SWD
 11. Sec., T., R., M., or Block and Survey or Area Sec 6 T22S R32E Mer NMP
 12. County or Parish LEA 13. State NM
 14. Date Spudded 06/29/2018 15. Date T.D. Reached 08/05/2018 16. Date Completed D & A Ready to Prod. 08/10/2018
 17. Elevations (DF, KB, RT, GL)* 3607 GL

18. Total Depth: MD 17323 TVD 17323 19. Plug Back T.D.: MD 17323 TVD 17323 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26.000	20.000 J55	94.0	0	974		1150		0	
17.500	13.375 P110	72.0	0	4482		2310		0	
12.250	9.625 P110	53.5	0	11665	4539	2080		0	
8.500	7.625 P110	39.0	11151	16033		300		11151	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
7.000	10754		5.500	16010	16010			

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DEVONIAN	16033	17323	16033 TO 17323			Devonian
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
 SEP 30 2018
 Airah Aguete
 BUREAU OF LAND MANAGEMENT
 CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #432400 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
 ** BLM REVISED **

Reclamation Due: 2/10/2019

Handwritten initials

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
UNKNOWN

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				WOLFCAMP	11540
				STRAWN	13068
				ATOKA	13478
				MORROW	13910
				BARNETT SHALE	15095
				WOODFORD	15864
				DEVONIAN	16027
				MONTOYA	17259

32. Additional remarks (include plugging procedure):
Injection will occur through open hole interval 16033 - 17323'

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #432400 Verified by the BLM Well Information System.
For MESQUITE SWD INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by DUNCAN WHITLOCK on 09/06/2018 (18DW0252SE)**

Name (please print) MELANIE WILSON Title REGULATORY ANALYST

Signature (Electronic Submission) Date 08/22/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****