

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

Carlsbad Field Office
OCD Hobbs
HOBBS OCD

File No.
NMNM19142

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator DEVON ENERGY PRODUCTION COMPANY Contact: REBECCA DEAL Email: Rebecca.Deal@dvn.com	7. If Unit or CA/Agreement, Name and/or No.	8. Well Name and No. RIO BLANCO 4-33 FED COM 5H
3a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-228-8429	9. API Well No. 30-025-44962-00-X1	10. Field and Pool or Exploratory Area WC025G06S223421L-BONE SPRING
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 4 T23S R34E SWNE 2567FNL 1343FEL 32.333855 N Lat, 103.470863 W Lon		11. County or Parish, State LEA COUNTY, NM	

OCT 10 2018
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12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Drilling/Casing Ops Summary

(8/2/18 - 8/29/18) Spud @ 04:00. TD 20" hole @ 1980'. RIH w/ 46 jts 16" 75# J-55 BTC csg, set @ 1965'. Lead w/ 1550 sx CIC, yld 1.73 cu ft/sk. Tail w/ 630 sx CIC, yld 1.33 cu ft/sk. Disp w/ 428 bbls BW. Circ 962 sx cmt to surf. PT BOPE 250/1500 psi, OK. PT csg to 1500 psi, OK.

(8/29/18 - 9/2/18) 1st Intermediate - TD 13-1/2" hole @ 3515'. RIH w/ 85 jts 11-3/4" 65# Q-125 HD-L csg, set @ 3500'. Lead w/ 1227 sx CIC, yld 1.66 cu ft/sk. Tail w/ 220 sx CIC, yld 1.33 cu ft/sk. Disp w/ 375 bbls FW. Circ 464 sx cmt to surf. PT BOPE 250/5000 psi, annular 250/3500 OK. PT csg to 1500 psi for 30 mins, OK.

(9/2/18 - 9/9/18) 2st Intermediate - TD 10-5/8" hole @ 5290'. RIH w/ 69 jts 8-5/8" 36# J-55 LT&C

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #437558 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COMPANY, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 10/01/2018 (19PP0003SE)**

Name (Printed/Typed) REBECCA DEAL	Title REGULATORY COMPLIANCE PROFESSI
Signature (Electronic Submission)	Date 09/28/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____	OCT 03 2018 /s/ Jonathon Shepard	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any statement or representation to any Federal, State, or local government or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #437558 that would not fit on the form

32. Additional remarks, continued

csg & 50 jts 8-5/8" 36# J-55 LT&C csg, set @ 5271'. Stage 1 - Lead w/ 537 sx CIC, yld 1.83 cu ft/sk. Tail w/ 179 sx CIC, yld 1.33 cu ft/sk. Disp w/ 325 bbis FW. Dropped DV Tool @ 3609'. Stage 2 ? Lead w/ 645 sx CIC, yld 1.83 cu ft/sk. Tail w/ 89 sx CIC, yld 1.33 cu ft/sk. Disp w/ 226 bbis FW. Circ 422 sx cmt to surf. PT pack off to 5000psi for 10min, OK. PT csg to 2750psi for 30 mins, OK.

(9/9/18 - 9/22/18) TD 7-7/8" hole @ 17,964'. RIH w/ 432 jts 5-1/2" 17# P110RY CDC-HTQ csg, set @ 17,958.5'. Lead w/ 490sx cmt, yld 1.54 cu ft/sk. Tail w/ 1068sx cmt, yld 1.54cu ft/sk. Disp w/ 415 bbis disp. ETOC 3250'. Set and test packoff & BPV. ND BOP, install TA Cap and test to 500psi, good. RR @ 11:00.