

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

HOBBS OGD
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
OCT 15 2018

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-08890
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator XTO ENERGY, INC.		6. State Oil & Gas Lease No.
3. Address of Operator 6401 HOLIDAY HILL RD, BLDG 5, MIDLAND TX 79707		7. Lease Name or Unit Agreement Name ARROWHEAD GRAYBURG UNIT
4. Well Location Unit Letter <u> </u> L <u> </u> : <u>2310</u> feet from the <u> </u> SOUTH <u> </u> line and <u>330</u> feet from the <u> </u> WEST <u> </u> line Section <u>12</u> Township <u>22S</u> Range <u>36E</u> NMPM County <u>LEA</u>		8. Well Number 206
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 005380
		10. Pool name or Wildcat ARROWHEAD; GRAYBURG

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

XTO respectfully submits the following plug and abandon summary.

10/3/18 - MIRU

10/4/18 - Tag TOC 3555 ft, Circ MLF, PT csg 500 psi (good), Spot 35 sxs balanced cmt plug 3555-3414 ft.

10/5/18 - Tag TOC 3413 ft, PUH, Spot 25 sxs Class C @ 2794-2644 ft, PUH, WOC, Tag TOC 2645 ft, Perf @ 1445 ft. Set pkr @ 1052 ft, establish injection, squeeze 40 sxs Class C 1445-1270 ft. SDOW.

10/7/18 - PT cmt plug to 1250 psi (good). Rls pkr, Tag TOC 1242 ft, perf @ 320 ft. Set pkr at ~40 ft, establish injection, rls pkr, Circ 105 sxs Class C cmt 320 ft to surface.

Well P&A'd 10/8/18.

Spud Date:

3/30/1939

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Cheryl Rowell
Cheryl Rowell

TITLE Regulatory Coordinator

DATE 10/9/2018

Type or print name

E-mail address: cheryl_rowell@xtoenergy.com

PHONE: 432-571-8205

For State Use Only

APPROVED BY:

Mark Whitman

TITLE P.E.S.

DATE 10/15/2018

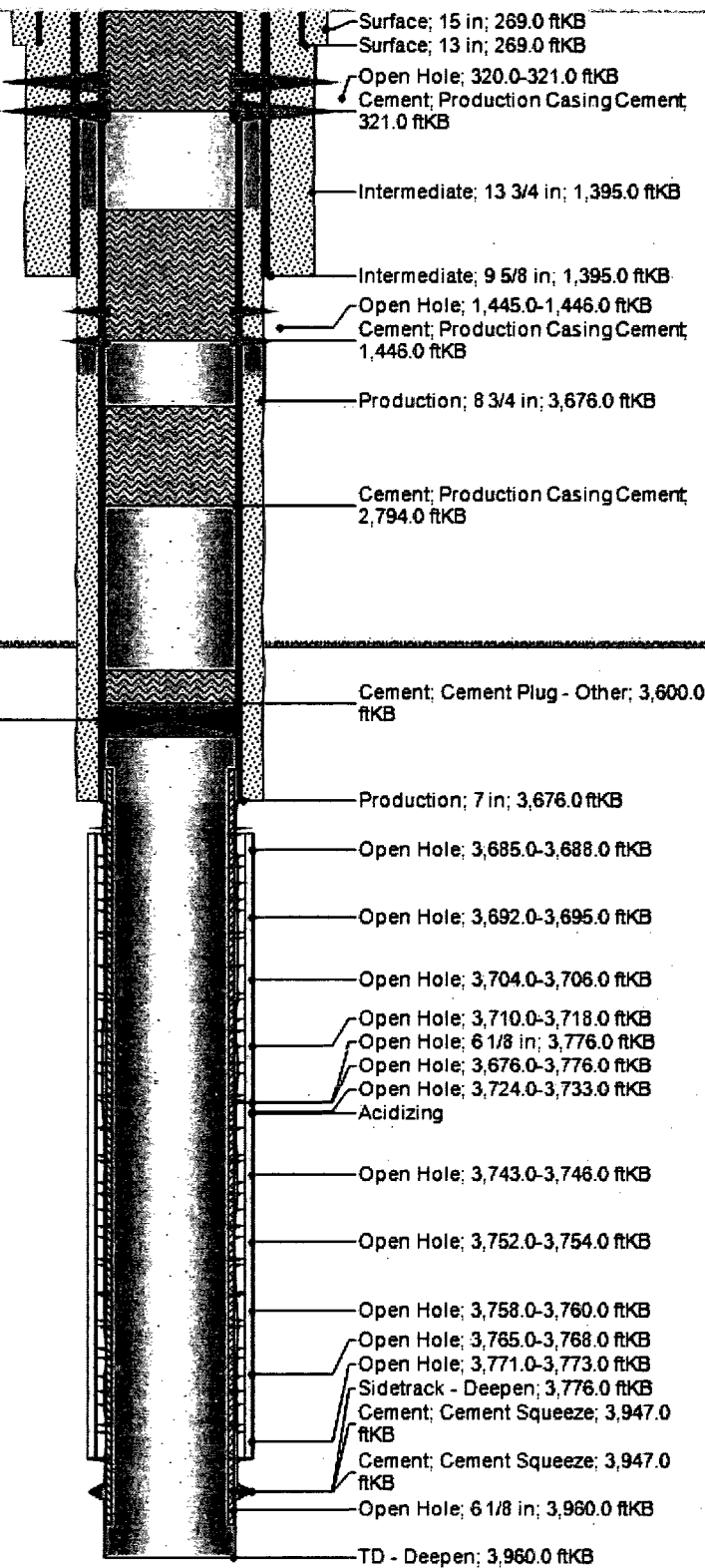
Conditions of Approval (if any):



Schematic - Vertical with Perfs

Well Name: ARROWHEAD GRAYBURG UNIT 206

APR/UVI 3002508890	Accounting ID 111146	Permit Number	State/Province New Mexico	County Lea
Surface Location	Spud Date 3/30/1939 00:00	Original KB Elevation (ft) 3,508.00	Gr Elev (ft) 0.00	KB-Ground Distance (ft) 3,508.00

MD (ftKB)	TVD (ftKB)	Incl (")	Vertical schematic (actual)
7.9			 Surface; 15 in; 269.0 ftKB Surface; 13 in; 269.0 ftKB Open Hole; 320.0-321.0 ftKB Cement; Production Casing Cement; 321.0 ftKB Intermediate; 13 3/4 in; 1,395.0 ftKB Intermediate; 9 5/8 in; 1,395.0 ftKB Open Hole; 1,445.0-1,446.0 ftKB Cement; Production Casing Cement; 1,446.0 ftKB Production; 8 3/4 in; 3,676.0 ftKB Cement; Production Casing Cement; 2,794.0 ftKB CIBP; 3,600.0-3,602.0 ftKB; 3/11/2016 Cement; Cement Plug - Other; 3,600.0 ftKB Production; 7 in; 3,676.0 ftKB Open Hole; 3,685.0-3,688.0 ftKB Open Hole; 3,692.0-3,695.0 ftKB Open Hole; 3,704.0-3,706.0 ftKB Open Hole; 3,710.0-3,718.0 ftKB Open Hole; 6 1/8 in; 3,776.0 ftKB Open Hole; 3,676.0-3,776.0 ftKB Open Hole; 3,724.0-3,733.0 ftKB Acidizing Open Hole; 3,743.0-3,746.0 ftKB Open Hole; 3,752.0-3,754.0 ftKB Open Hole; 3,758.0-3,760.0 ftKB Open Hole; 3,765.0-3,768.0 ftKB Open Hole; 3,771.0-3,773.0 ftKB Sidetrack - Deepen; 3,776.0 ftKB Cement; Cement Squeeze; 3,947.0 ftKB Cement; Cement Squeeze; 3,947.0 ftKB Open Hole; 6 1/8 in; 3,960.0 ftKB TD - Deepen; 3,960.0 ftKB
269.0			
319.9			
320.9			
499.0			
500.0			
1,270.0			
1,345.1			
1,395.0			
1,444.9			
1,445.9			
2,007.9			
2,645.0			
2,676.8			
2,776.9			
2,794.0			
2,810.0			
2,910.1			
3,394.0			
3,494.1			
3,540.0			
3,600.1			
3,602.0			
3,610.9			
3,675.9			
3,685.0			
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3,691.9			
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