

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
HOBBS OGD
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505
RECEIVED
 OCT 12 2018

Form C-103
 Revised July 18, 2013

WELL API NO. 30-025-31645	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. VB - 134	
7. Lease Name or Unit Agreement Name KIWI AKX STATE	
8. Well Number 6	
9. OGRID Number 25575	
10. Pool name or Wildcat LIVINGSTON RIDGE; DELAWARE, EAST	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator EOG Y RESOURCES, INC	
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702	
4. Well Location Unit Letter <u>N</u> : <u>660</u> feet from the <u>SOUTH</u> line and <u>2310</u> feet from the <u>WEST</u> line Section <u>16</u> Township <u>22S</u> Range <u>32E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3696' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG Y proposes to plug and abandon this well using the attached procedure. Current and proposed wellbore attached.

1. Set CIBP @ 6610', spot 25 sxs CL ^C cmt @ 6610-6460' **CIRC MLF, PRESSURE TEST CSG**
2. Spot 25 sxs CL C cmt 5791-5641'
3. Spot 25 sxs CL C cmt 4765-4370' WOC Tag TOC
4. Spot 25 sxs CL C cmt 944-784', WOC Tag TOC
5. Spot 25 sxs CL C cmt @ ~~100~~ ^{250'} surface, verify **CMT TO SURFACE**

* LESSOR PRAIRIE CHICKEN AREA
 BELOW GROUND MARKER REQUIRED

**See Attached
 Conditions of Approval**

Spud Date:

7/24/1992

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kay Maddox TITLE REGULATORY ANALYST DATE 10/11/2018

Type or print name KAY MADDOX E-mail address: KAY_MADDOX@EOGRESOURCES.COM PHONE: 432-686-3658

For State Use Only

APPROVED BY: Mark Whitaker TITLE P.E.S. DATE 10/15/2018

Conditions of Approval (if any):

WELL NAME Kawi Akx Platt Co

LOCATION _____

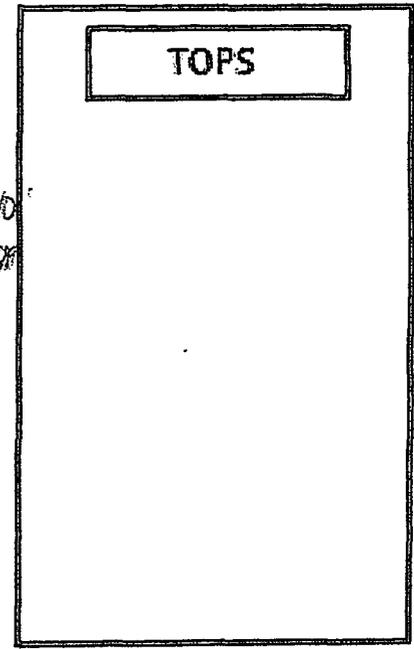
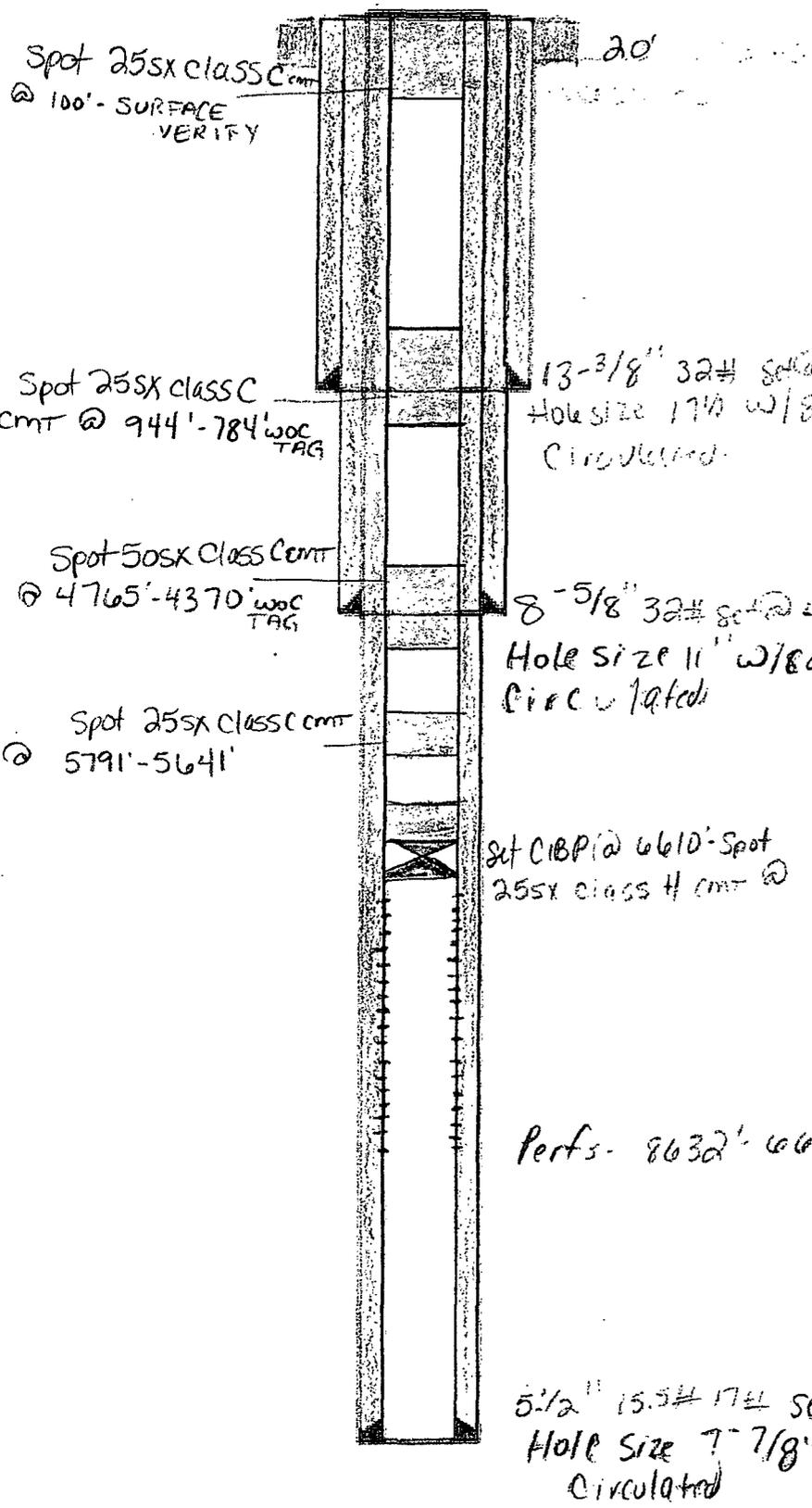


GL _____ KB _____

API # 30-025-31045

CASING PROGRAM

20"	
13 3/8"	Circ
8 5/8"	Circ
5-1/2"	Circ



Perfs - 8632' - 6660'

5-1/2" 15.5# 17# set @ 8890'
Hole size 7-7/8" w/ 980SX cmt
Circulated

WELL NAME Kiwi AKX Hays Co



BRIGADE
ENERGY SERVICES

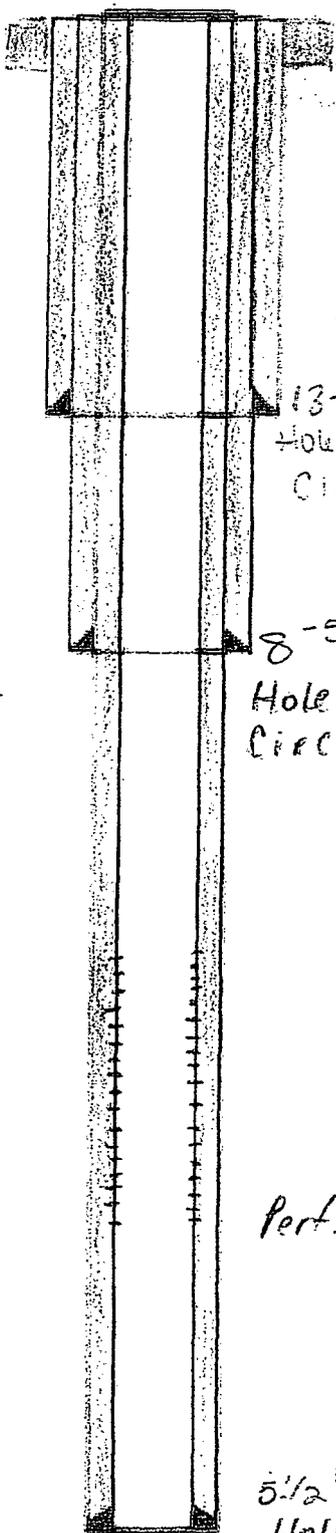
LOCATION _____

GL _____ KB _____

API # 50-025-3145

CASING PROGRAM

20"	
13 3/8"	Circ
8 5/8"	Circ
5-1/2"	Circ



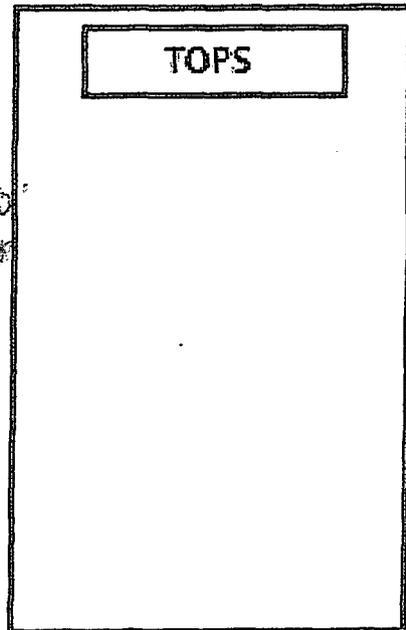
20' ...

13-3/8" 32# S&W 850'
Hole size 17/8" w/800 SX OMT
Circulated

8-5/8" 32# S&W 4540'
Hole size 11" w/800SX
Circulated

Perfs - 8632' - 8660'

5-1/2" 15.5# 17# S&W 8890'
Hole size 7-7/8" w/980SX OMT
Circulated



GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'.