

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd. Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**HOBBS OCD**  
**OCT 15 2018**  
**RECEIVED**

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-025-33190</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>302340</b>
7. Lease Name or Unit Agreement Name <b>M. E. Gaither</b>
8. Well Number <b>5</b>
9. OGRID Numer <b>873</b>
10. Pool Name or Wildcat <b>Monument Abo</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3621' GL</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
**Apache Corporation**

3. Address of Operator  
**303 Veterans Airpark Lane, Ste. 3000, Midland, TX 79705**

4. Well Location  
Unit Letter **I** : **1650** feet from the **S** line and **660** feet from t **E** line  
Section **34** Township **20S** Range **36E** NMPM County **LEA**

12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- CLOSED-LOOP SYSTEM
- OTHER:

**SUBSEQUENT REPORT OF:**

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- OTHER:
- ALTERING CASING
- P AND A

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion.

**See Attached  
Conditions of Approval**

Apache Corporation proposes to P&A the above mentioned well by the attached procedure. A closed loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17.14 NMAC.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Guinn Burks* TITLE Sr. Reclamation Foreman DATE 10/4/18

Type or print name Guinn Burks E-mail add. guinn.burks@apachecorp.com PHONE: 432-556-9143

APPROVED BY: *Mark Whitaker* TITLE P.E.S. DATE 10/16/2018

Conditions of Approval (if any):



WELL BORE INFO.

LEASE NAME	M. E. Gaither
WELL #	5
API #	30-025-33190
COUNTY	LEA, NM

0  
810  
1620  
2430  
3240  
4050  
4859  
5669  
6479  
7289  
8099

14 3/4" Hole  
11 3/4" 42# @ 335'  
w/ 275 sx to surf

11" Hole  
8 5/8" 24# @ 4598'  
w/ 1300 to surf

*Did not circulate*

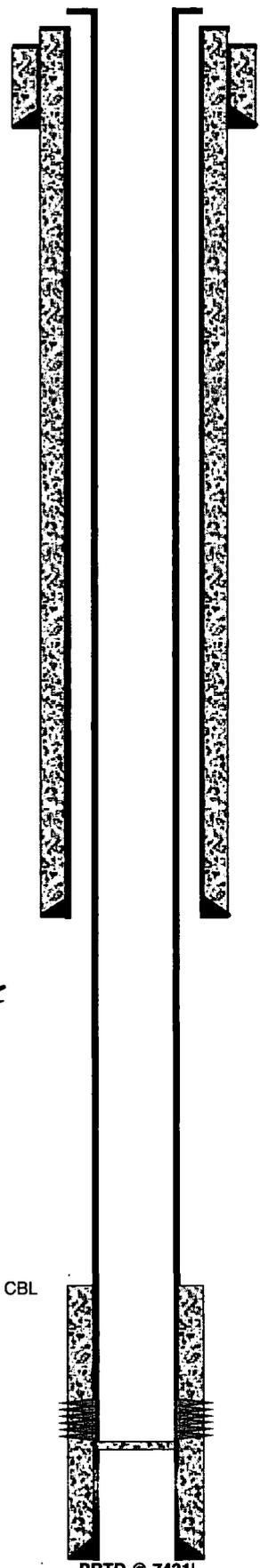
TOC @ 6942' by CBL

7 7/8" Hole  
5 1/2" 15.5# @ 8099'  
w/ 525 sx, TOC @ 6942' / CBL

PBTD @ 7431'  
TD @ 8099'

ABO perms @ 7118'-7410'

*T.SALT 1323'  
B.SALT 2607'  
GB 3855'  
SA 4318'*

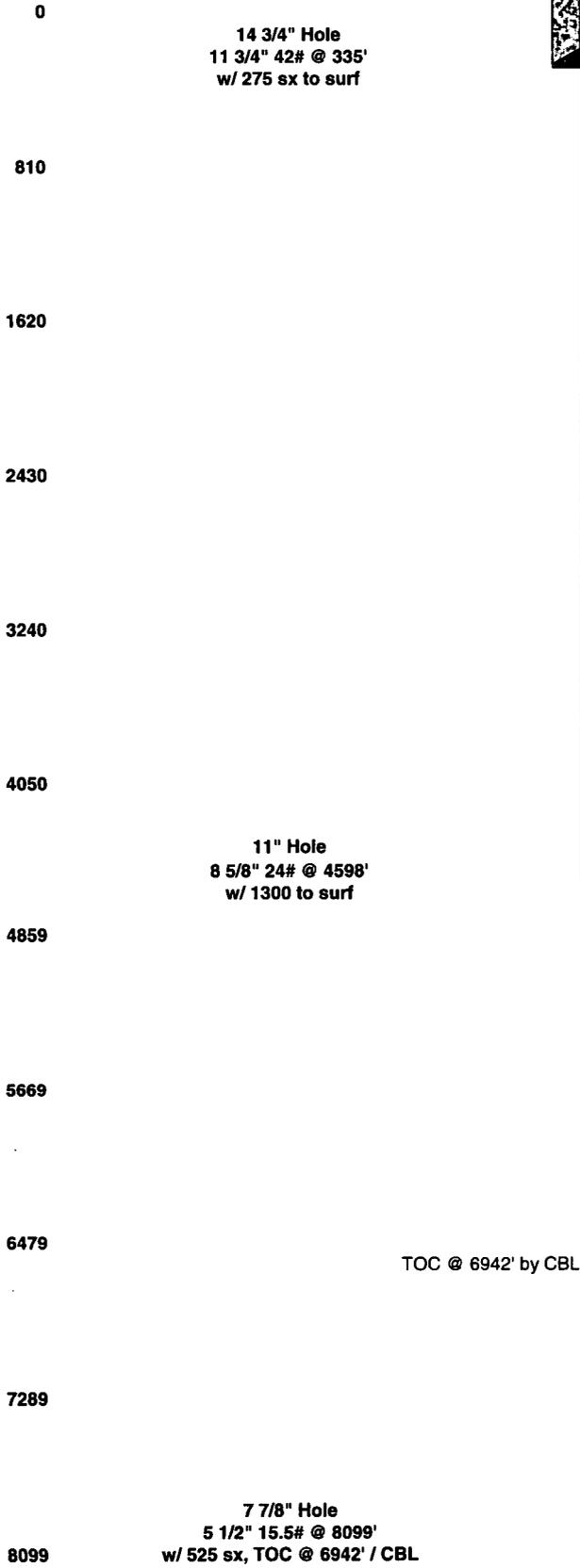




WELL BORE INFO.

LEASE NAME	M. E. Gaither
WELL #	5
API #	30-025-33190
COUNTY	LEA, NM

PROPOSED PROCEDURE



7. PUH & perf @ 385' & sqz 110 sx Class "C" cmt from 385' to surf. Attempt to CIRC 5 1/2" to surf. (Surf Shoe & Water Board)

6. PUH & perf @ 1373' & sqz 50 sx Class "C" cmt from 1373'-1273', WOC/TAG (Top of Salt)

5. PUH & perf @ 2797' & sqz 70 sx Class "C" cmt from 2797'-2557', WOC/TAG (Yates & Base of Salt)

4. PUH & perf @ 3905' & sqz 130 sx Class "C" cmt from 3905'-3403', WOC/TAG (Grayburg & Queen)

3. PUH & perf @ 4648' & sqz 100 sx Class "C" cmt from 4648'-4268', WOC/TAG (Int. Shoe & San Andres)

2. PUH & perf @ 5935' & sqz 150 sx Class "C" cmt from 5935'-5373' WOC/TAG (Blinbry, Paddock, & Glorieta)

1. MIRU P&A rig. RIH w/ WL & set CIBP @ 7050'. RIH w/ tbg & CIRC w/MLF & spot 65 sx Class "C" cmt from 7050'-6400' (Abo perms, Drinkard, & Tubb)

ABO perms @ 7118'-7410'

## GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'.