

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
**HOBBS OCD**  
 OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103  
 Revised July 18, 2013

OCT 15 2018  
**RECEIVED**

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-41703 ✓
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Salt Water Disposal		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator BC Operating, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 50820, Midland, Texas 79710		7. Lease Name or Unit Agreement Name Berry SWD ✓
4. Well Location Unit Letter <u>I</u> : <u>1539</u> feet from the <u>S</u> line and <u>304</u> feet from the <u>E</u> line Section <u>35</u> Township <u>20 S</u> Range <u>34 E</u> NMPM Lea County		8. Well Number <u>1</u> ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3782' GL		9. OGRID Number <u>160825</u> ✓
10. Pool name or Wildcat SWD; Cherry Canyon 97996		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: Add Perforations <input checked="" type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BC Operating intends to add perforations to the completed interval in the Berry SWD #1 well and acidize the completed interval with 14,000 gal 15% HCl. The gross perforated interval in the well will remain 5906'-6960' and the packer setting depth will remain 5860'. Work will commence on or about 10/11/2018 and be completed on or about 10/16/2018. Perforations to be added to the completion are as follows:

Top Perf	Bottom Perf
6,028	6,040
6,060	6,072
6,306	6,318
6,420	6,432
6,516	6,528
6,534	6,546
6,631	6,643
6,774	6,786
6,838	6,872

*SWD-1516 authorizing perforations 5900-7000*

Spud Date: 03/05/2015 Rig Release Date: 03/18/2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jason Wacker TITLE VP of Engineering & Operations DATE 10/10/2018  
 Type or print name Jason Wacker E-mail address: jwacker@bcoperating.com PHONE: 432-684-9696  
**For State Use Only**  
 APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 10/16/18  
 Conditions of Approval (if any): \_\_\_\_\_

# BC OPERATING, INC.

## BERRY SWD #1

API #30-025-41703  
UNIT LETTER 'I' 1539' FSL & 304' FEL  
SEC. 35, T20S, R34E  
LEA COUNTY, NEW MEXICO  
CURRENT WELLBORE

### SURFACE CASING:

13-3/8" 54.5# J-55 (0' - 1,658') w/ 1115 SX  
CMT (LEAD 575 SX, TAIL 540 SX)

17-1/2" HOLE

### INTERMEDIATE CASING:

9-5/8" 40# L-80 & J-55 (0' - 3,603')  
w/ 1,490 SX CMT (Lead 670 SX, TAIL 820)

12-1/4" HOLE

### PRODUCTION CASING:

7" 26# J-55 (0' - 7,062') w/ 890 SX CMT  
(LEAD 440 SX, TAIL 450 SX)

8-3/4" HOLE

### TUBING DETAIL:

4-1/2" 11.6# 8Rd Salta-Lined @ 5,860'

AS-1X PKR @ 5,860'

CHERRY CANYON PERFS:  
5,906' - 6,960'

02/2018: Replaced 90 joints of tubing with  
new 4-1/2" 11.6#8rd  
Acidized with 1500 gal 15% HCl

PBTD: 7,062'  
TD: 7,018'