Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
<u>District 1</u> - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240			Revised August 1, 2011 WELL API NO.	
District II - (575) 748-1283	OIL CONSERVATION DIVISION		30-025-44821	
811 S. First St., Artesia, NM 88210 District III - (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Le	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE X	FEE
<u>District IV</u> - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Salita FC, INNI 87505		6. State Oil & Gas Le	ase No.
87505			7. T	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit	
PROPOSALS.)			8. Well Number: 13-6	
1. Type of Well: Oil Well	Gas Well Other:			
2. Name of Operator Occidental Permian Ltd.	OCT	1 5 2018	9. OGRID Number: 1	5/984
3. Address of Operator			10. Pool name or Wil	dcat Hobbs (G/SA)
HCR   Box 90 Denver City, TX 79	<u>REC REC </u>	CEIVED		
4. Well Location Unit Letter M: 854 feet from the South line and 967 feet from the West line				
Section 13	Township 18S	Range 37E	NMPM Lea	a County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3677' (GL)				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK		REMEDIAL WOR		
TEMPORARILY ABANDON 📋 CHANGE PLANS 🔲 COMMENCE DRILLING OPNS. 🗌 P AND A 🔲				
PULL OR ALTER CASING 🔲 MULTIPLE COMPL 🔲 CASING/CEMENT JOB 🔲				
OTHER: Initial Completion		OTHER:		<u> </u>
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
MIRU PU.     During this procedure we plan     During this procedure we plan				to use
2. Drillout DV tool and cleanout to Float Collar and record PBTD.       During this         3. Run logs       the closed			loop system with a steel	
4. Selectively perforate San Andres ROZ and TZ targets between tank and h			aul contents to the	required
4100' TVD and Base of Unit @ 4500' TVD. disposal per ODC Rule 19.15.17				17
5. Acid treat new perforations.				
<ol> <li>RIH with production equipment</li> <li>RDMO PU.</li> </ol>				
8. Turn well to production.				
9.				
10.				
Spud Date:	Rig Release D	ate:		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
I nereby certify that the information above is true and complete to the best of my knowledge and benef.				
Mich Mr. AND IND INC.				
SIGNATURE THE TITLE Prod. En. DATE 10/7/18				
Type or print nameRick Reeves E-mail address rick_reeves@oxy.com_PHONE: 713-215-7653				
For State Use Only Mart 10				
APPROVED BY: Wally Drown TITLE AO/I DATE 1915/2018				
Conditions of Approval (if any):				