District I 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District III
1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division

Submit one copy to appropriate District Office

District IV	mie De C	into En. NM	87505		20 South St Santa Fe Ni					□ A	MENDED REPORT	
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505  I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT												
Operator name and Address Energen Resources Corporation								<sup>2</sup> OGRID Number 162928				
3510 N. "A" St. Bidgs. A & B Midland, TX 79705								<sup>3</sup> Reason for Filing Code/ Effective Date RT				
<sup>4</sup> API Numb 30-025-44	G-09 S243516D	;LWR BONESPRING			ool Code 98275							
<sup>7</sup> Property Code Broperty Name ANGUS STATE:						4-35 16			, й	9 Well Number 456H		
II. 10 Su	rface L	ocation										
Ul or lot no. A	Section 16	Township 24S	Range 35E	Lot Idn	Feet from the 510			Feet from the East/West 449 East		West line st	st line County  LEA	
II Bottom Hole Location (Final as drilled)  Ul or lot no.   Section   Township   Range   Lot Idn   Feet from the   North/South line   Feet from the   East/West line   County												
Ul or lot no. P	Section 16	Township 24S	Range 35E	Lot Idn	Feet from the 54	North/South I South	ine	Feet from the 497	East/ Ea	West line st	County LEA	
12 Lse Code State		cing Method Code		onnection ate	<sup>15</sup> C-129 Permit Number		16 C	-129 Effective	Date	" C-12	29 Expiration Date	
III. Oil	III. Oil and Gas Transporters											
18 Transpor	Transporter "Transporter Name OGRID and Address									20 O/G/W		
	371960 Lucid Energy De						elaware, LLC				G	
											100	
34053			Plains Marketing L.P.								0	
			The state of the s									
		uibanna adka div	innen 1. van aum									
IV. We	ll Comp	letion Da	ita									
21 Spud Date 05/02/18 Flow b			ady Date 21 TD MD 16,980 TVD 12,070			<sup>24</sup> PBTD <sup>25</sup> Perfor 12,147 -						
<sup>27</sup> Hole Size			28 Casing & Tubing Size			<sup>29</sup> Depth Set			30 Sacks Cement			
17-1/2			13-3/8, 61#, J-55			1025			1090 sx, Circ to surf			
12-1/4 Int 1. 9-7/8 Int 2.			10-3/4, 45.5#, HCN-80 7-5/8, 29.7#, HCP-110			5207 11,414			1335 sx, TOC surf 2040 sx, TOC surf			
6-3/4		- 14	4-1/2 prod liner, 15.1#, CYP-110 5-1/2 casing, 23#, CYP-110			16,968-10,800			1160 sx, TOC surf			
			5-1/2 casing, 25#, C17-110			10,800-0			A A A A A A A A A A A A A A A A A A A			
V 427-10	Took T		<del></del>							<del></del>	· ·	
V. Well		ata <sup>32</sup> Gas Deli	very Date	33	Test Date	<sup>34</sup> Test L	engt	h 35 T	bg. Pre	ssure	36 Csg. Pressure	
			•									
37 Choke Size		,u (	Oil 3		* Water	<sup>40</sup> Gas				ľ	41 Test Method	
	n Division have			OIL CONSER	VATIO	N DIVISIO	N					
been complied with and that the information given above is true and complete to the best of my knowledge and belief.												
Signature:	11/18	Approved by: Waren Shurp										
Printed name	( - /	Title: Staff Mgr										
Title:		Approval Date:	1	1-16-1	80							
E-mail Addre	:58:	ory Analys	· · · · · · · · · · · · · · · · · · ·					<u></u>	<del></del>			
Date: 10/11	Brenda. 1/2018	rathjen@er	hone:	2-688-332	3							
L		1			-		٦	Test Allo	ował	ole exp	oires 1-7-2019	