Submit To Approp Two Copies District I 1625 N. French Dr District II 811 S. First St., Ar	Eı	State of New Mexico Energy, Minerals and Natural Resources						Form C-105 Revised April 3, 2017 1. WELL API NO. 30-041-20952									
District III 1000 Rio Brazos R District IV 1220 S. St. Francis		Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						2. Type of Lease STATE X FEE FED/INDIAN 3. State Oil & Gas Lease No.									
WELL	COMPL	ETION O	R REC	OMPL	ETION RE	PORT A	AND	LOG									
4. Reason for filing:										5. Lease Name or Unit Agreement Name							
X COMPLETIC C-144 CLO: #33; attach this a	SURE ATI	ACHMENT	(Fill in bo	ces#ithi	ough #9, #15 Da	ate Rig Rele	eased		ſ	ROCKIN RO 6. Well Numl 1			HO	36	0 9 5018		
7. Type of Comp		WORKOVE	R 🗆 DEFI	PENING	X PLUGBACK	X DIFFE	REN	TRESERVO	אור	□ OTHER			U	T.	09201		
☐ NEW WELL ☐ WORKOVER ☐ DEEPENING X PLUGBACK X DIFT 8. Name of Operator MANZANO, LLC							ICLIV.	LICOLINA	\neg	9. OGRID 231429			٠ , ، ، ،				
10. Address of C P.O. BOX 2107		L, NM 88202	-2107		,					11. Pool name			Į.	d stage	2 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4		
12.Location	Unit Ltr	Section	n Township		Range	Lot		Feet from t	he	N/S Line	Feet from the		E/W Lin	E/W Line County			
Surface:	E	11	6S		34E	t		1668		NORTH	348		WEST		Roosevelt		
вн:	E	11	6SS		34E			1668	\dashv	NORTH	348		WEST		Roosevelt		
13. Date Spudde	d 14. Dat	e T.D. Reache		Date Rig 25-18	Released	•		Date Compl	leted	(Ready to Produce)			7. Elevation T, GR, etc.		and RKB, B 19'		
18. Total Measur 8300'		19. Plug Back Measured Depti 4096'			20. Was Directions NO			CBL		CBL .	Type Electric and Other Logs Run L C @ 930°						
3990'- 4000' SA 23. CASING SI		WEIGHT	LB/FT.	CAS	ING REC	ORD (I		ort all st	ring	s set in w		CORD	AMC	DUNT	PULLED		
		24 &			2440			12-1/4"		1100 SACKS			1 2120	NONE			
5 1/2		15.5 & 17		8020'			7 7/8"			350 SA				NONE			
					<u>,</u>												
······································				+						<u> </u>							
24.				LIN	ER RECORD	'			25.		TUBIN	IG REC	ORD				
SIZE	TOP		BOTTOM		SACKS CEM	ENT SC	REE	1	SIZ	E	DE	PTH SE	r I	PACK	ER SET		
									\vdash		+		-				
26. Perforation 4 - 0.44" SPF @			d number)		<u> </u>	DE	PTH	INTERVAL	,	ACTURE, CE	AND K	IND MA	TERIAL U	JSED			
					4 - 0.5" squeeze holes @4355' 3990'-4000'			e 	Cemented with 1770m Class C cement w/2 CP-12 Yield 1.33 CuFt/sack TOC @ 930 ³ 72 bbls acid, 214 bbls liner gel, 2004 bbls				C@ 930'				
						39	90'-	4000		Borate ar			•	•			
28.						PROD	UC	TION		1				_			
Date First Production Production Method (Flowing, gas lift, pumping 9-19-18 Pumping with 2 ½"x 2" x 20' RHBC-HVR						umping - Si	ng - Size and type pump			Well Status (Prod. or Shua-in) Producing							
Date of Test 10-7-18	Hours 7	Tested	Choke Siz None	ze	Prod'n For Oil - Bbl Test Period 8		1	Gas TS7	- MCF rm	Water - Bbl.		. (Gas - Oil Ratio				
Flow Tubing Press.	ubing Casing Pressure		Calculated 24- Hour Rate		Oil - Bbl.	Gas		- MCF		Water - Bbl.		Oil Gravity - API - (Corr.)		7.)			
29. Disposition of VENTED	of Gas (Sold	, used for fuel	l, vented, etc	2.)	J						30. T John	est Witne Thompso	essed By				
31. List Attachm	ents									:							
32. If a temporar							-				33. R	ig Releas	e Date:				
34. If an on-site	burial was u	ised at the wel	ll, report the	exact lo		site burial:											
					Latitude					Longitude				NA	D83		

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Printed
Name: John B. Thompson
Title: V.P. Production Operations

E-mail Address: john@manzanoenergy.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

L	Souther	astern New Mexico	Northwestern New Mexico								
T. Anhy		T. Canyon	T. Ojo Ala	ımo		T. Penn A"					
T. Salt	T. Strawn			d		T. Penn. "B"					
B. Salt	T. Atoka			ıd		T. Penn. "C"					
T. Yates_	T. Miss			d Cliffs	·	T. Penn. "D"					
T. 7 Rivers		T. Devonian	T. Cliff H	ouse		T. Leadville					
T. Queen				e		T. Madison					
T. Grayburg		T. Montoya	T. Point L	ookout		T. Elbert					
T. San Andres		T. Simpson	T. Mancos	3		T. McCracken					
T. Glorieta		T. Gallup			T. Ignacio Otzte						
T. Paddock		T. Ellenburger	Base Gree	nhom		T.Granite					
T. Blinebry		T. Dakota									
T.Tubb	bb T. Delaware Sand										
T. Drinkard		T. Bone Springs	T.Todilto								
T. Abo		T.	T. Entrada T. Wingat								
T. Wolfcamp											
T. Penn	Penn T.										
T. Cisco (Bou	gh C)	T.	T. Permia	n							
OIL OR GAS SANDS OR ZONES											
No. 1, from											
No. 2, from											
IMPORTANT WATER SANDS											
Include data on rate of water inflow and elevation to which water rose in hole.											
No. 1, fromtofeet											
			feet								
No. 3, fromto											
LITHOLOGY RECORD (Attach additional sheet if necessary)											
From To	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology					

