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Submit One Copy To Appropriate District Office District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Grand Ave., Arteria M 88210 District III State of New Mexico Energy, Minerals and Natural Resource USERVATION DIVISION 88210 State of New Mexico Energy, Minerals and Natural Resource 220 South St. Francis Dr. Santa Fa. NM 87505	Form C-103
Office District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Grand Ave., Arteria M OIL GENSERVATION DIVISION	WELL API NO. 20 20 21 20 20 20 20 20 20 20 20 20 20 20 20 20
District II	30-025-21009
811 S. First St., Grand Ave., Arterial M. SERVATION DIVISION 88210 220 South St. Francis Dr.	5. Indicate Type of Lease STATE ▼ FEE □
1000 Rio Brazos Rd., Aztec, NM 87410 Salita Te, Nivi 87505	6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM	B-2245
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7 Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: XOil Well Gas Well Other	8. Well Number 002
2. Name of Operator ConocoPhillips Company	9. OGRID Number 217817
3. Address of Operator P. O. Box 51810 Midland, TX 79710	10. Pool name or Wildcat
	VACUUM; GLORIETA
4. Well Location Unit Letter N: 330 feet from the S line and 1576 feet from the W line	
Unit Letter N : 330 feet from the S line and 1576 feet from the W line Section 30 Township 178 Range 35E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3986' GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
— — — — — — — — — — — — — — — — — — —	E DRILLING OPNS. □ PAND A □
PULL OR ALTER CASING MULTIPLE COMPL CASING/CE	EMENT JOB .
OTHER:	n is ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the	e Operator's pit permit and closure plan.
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines.	
When all work has been completed, return this form to the appropriate District office	to schedule an inspection
	o senedare an inspection
SIGNATURE TITLE Staff Regulatory	Technician DATE <u>05/17/2018</u>
TYPE OR PRINT NAME Rhonda Rogers E-MAIL: rogerrs@com	ocophillips.com PHONE: (432)688-9174
For State Use Only	101.1.0
APPROVED BY: Walletille TITLE P.E.S. DATE 10/16/2018	
Conditions of Approval (if any): Permoved with has been removed.	
Conditions of Approval (if any): Pumping unit has been removed.	