

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-1012
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-35398
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
8. Well Number 294
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3705' KB

SUNDAY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTOR
2. Name of Operator CHEVRON USA INC
3. Address of Operator 6301 DEAUVILLE BLVD, MIDLAND, TEXAS 79706
4. Well Location Unit Letter <u>B</u> : <u>10</u> feet from the <u>NORTH</u> line and <u>2630</u> feet from the <u>EAST</u> line Section <u>6</u> Township <u>18S</u> Range <u>35E</u> NMPM County <u>LEA</u>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	
CLOSED-LOOP SYSTEM <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	Repair w/Chart <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE SUBJECT WELL FAILED ITS MIT. PERFORMED WORKOVER TO RESTORE MECHANICAL INTEGRITY AND RETURN TO INJECTION IS AS FOLLOWS:

10/05/2018 MIRU AND OFFLOAD ASSOCIATED EQUIPMENT.

10/06/2018 REMOVE RISER OFF OF TREE AND BANK OFF TEST CASING TO 500# FOR 20 MINUTES. SURFACE CASING STATIC WHILE TESTING PROD CASING. BD TUBING AND KILL WELL. W/100 BBLs BRINE, MONITORED WELL FOR 30 MINUTES. WELL STATIC. DRY ROD IN BPV, N/D TREE, N/U BOP AND TEST TO 250/500. N/U LUBRICATOR TO REMOVE TWC. INSTALL ENVIRO PAN, LOWER FLOOR PREP TO LAY DOWN TUBING.

CONTINUED ON NEXT PAGE, ORIGINAL MIT CHART AND A COPY ATTACHED.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE Permitting Specialist DATE 10/17/2018

Type or print name Cindy Herrera-Murillo E-mail address: ceof@chevron.com PHONE: 575-263-0431

For State Use Only
APPROVED BY: Mahy Brown TITLE AO/I DATE 10/17/2018
Conditions of Approval (if any):

R.B.D.M.S - CHART - ✓

Repair Procedure

10/08/2018 RELEASE ON/OFF TOOL FROM PACKER AND LAY DOWN TUBING HANGER. THE BACK ONTO LOCKSET PACKER, TOH LAYING DOWN 2 7/8' FIBERLINED PROD TUBING. LAYED DOWN 5 1/2' X 2 7/8" LOCKSET PACKER. TUBING DISPL. 10.0 BBLS PUMPED 10.0 BBLS. OFFLOAD TUBING FROM RACKS THEN RACKED 2 7/8' L80 TIH W/ 1 3/4" MI BIT, BIT SUB AND 144 JOINTS OF WS. TAG FILL @ 4660'. PREP WELL TO CLEAN OUT AND ACIDIZE. SWFN. ? 4 3/4"

10/09/2018 BLEED WELL DOWN, PUMP 70 BBW DOWN TUBING AND 90 BBW DOWN CASING. TIH W 6 STANDS. NU STRIPPER HEAD, SPOT IN AND PU SWIVEL W/ 1 JOINT TAG FILL W/ 144 JOINTS @ 4660, ESTABLISH CIRCULATION. CO TO 4700', CIRC CLEAN, RETURNS ARE FORMATION W/ SMALL AMOUNT OF SCALE. LD SWIVEL AND 2 JNTS. TOH W 6 STANDS. 131 JOINTS IN HOLE. EOT @ 4242. N/D STRIPPER HEAD. SWFN.

10/10/2018 BLEED DOWN, PUMP 70 BBW DOWN CASING, WELL DEAD. TOH W/ WS AND LD 4 3/4' BIT TIH W 16 JOINTS PU TREATING PACKER, TIH W 98 JOINTS SWFN.

10/11/2018 STAND BY FOR ACID

10/12/2018 BLEED DOWN TO TANK, PUMP 24 BBW DOWN TUBING AND 70 BBW DOWN CASING. TIH W 14 STANDS, TOTAL OF 144 JOINTS IN HOLE. EOT @ 4667'. SPOT 10 BBLS 15% ACID IN OPEN HOLE. TOH W 14 JOINTS. EOT @ 4214'. SET PACKER @ 3727'. PUMP 24 BBW TO DISPLACE. LET ACID WORK FOR 2 HOURS. RELEASE PACKER AND WELL FLOWING. PUMP 100 BBW DOWN CASING, LD 14 JOINTS, TOH W 11 STANDS. WELL STARTED FLOWING. CIRCULATE 85 BBW, TOH W WS AND LE PACAKER. PU INJ PACKER, PERF SUB, THI W 130 JOINTS WS. SET PACKER @ 4217'. PRESSURE TEST CASING TO 500 PSI FOR 30 MINUTES (TEST GOOD). SWFN.

10/13/2018 RELEASE ON/OFF TOOL. TOH LD 130 JOINTS WS. MOVE OUT WS AND RACK 2 7/8" L80 TK15, IPC INJECTION TUBING, SPOT IN AND RU TUBING TESTERS, PU ON/OFF TOOL AND PU TESTING TUBING IN HOLE TO 6500#. TET IN AND TAGE PACKER W 129 JOINTS @ 4207'. RD TUBING TESTERS. CIRCULATE 110 BFW W/ PACKER FLUID. SWFN.

10/15/2018 SPACE OUT LAND HANGER W 12 PTS COMPRESSION. INSTALL BPV N/D BOP, NU INJECTION TREE. TEST CASING TO 550 PSI FOR 32 MINUTES, WITNESSED BY GEORGE BOWER/NMOCD.



