

HOBBS OCD

OCT 16 2018

RECEIVED

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1825 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1285
811 S. First St., Artesia, NM 88210
District III - (505) 354-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised July 18, 2013

SUNDRIY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-45129
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Steward Energy II		6. State Oil & Gas Lease No. 322272
3. Address of Operator 2600 Dallas Parkway suite 400 Frisco Tx 75034		7. Lease Name or Unit Agreement Name Saul Goodman Fee
4. Well Location Unit Letter B 214 feet from the N line and 250 feet from the E line Section 2 Township 14S Range 38E NMPM County Lea		8. Well Number 2H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3783 GL		9. OGRID Number 371682
		10. Pool name or Wildcat Bronco; San Andres, South

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS ☒ P AND A ☐
 CASING/CEMENT JOB ☒

OTHER: ☐

13 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

18-10-9 MIRU Rig up. Spud @ 0230. Drill (Rotate/Slide) 12.25" surface hole to 2435'. 18-10-10 Pump sweep and circulate out of hole. TOOH.
 18-10-11 3:30 Run 9-5/8" J-55 36# LTC Surface Casing to 2435-36'.
 18-10-12 Run Cement:
 Lead Cement: Class "C" 0-1936', 12.8 ppg, 1.83 yield, 9.75 gps mix water.
 Additives 6% DO20 Extender, 25.84 lb/sx DO35-CF Extender, .02% Anti-Foam, 1.5% CaCl. 80 degree mixing temperature.
 Tail Cement: Class "C" Neat 1936-2436 w/2% retarder, 14.8 ppg, 1.33 yield, 6.35 mix water, mixing temperature 80 degrees.
 Plug Bumped and floats held at 10:30 MST, Circulated 195 sacks to reserve pit. Compressive strength reached 500 psi at 18:30 MST.
 Casing Test: 22:30 MST, 1100 psi for 30 minutes with no leak off. Compressive strength 600 psi at test.

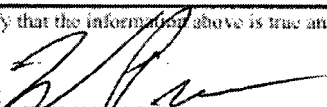
Spud Date:

10/09/2018

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

Consultant for Steward

DATE

Oct 12, 2018

Type or print name

Wayne Price-Price LLC

E-mail address:

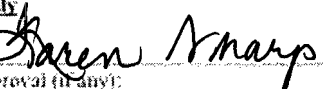
wayneprice@q.com

PHONE:

505-715-2809

For State Use Only

APPROVED BY:



TITLE



DATE

10-16-18

Conditions of Approval (if any):