

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

**HOBBS OGD**  
Conservation Division  
1220 South St. Francis Dr.  
OCT 15 2018  
Santa Fe, NM 87505

Form C-105  
Revised April 3, 2017

1. WELL API NO.  
30-025-44660  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No.  
V095130000  
V095150000

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
CORONADO STATE  
6. Well Number: 1-H

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator Special Energy Corporation

9. OGRID 138008

10. Address of Operator  
PO Drawer 369 Stillwater, OK 74076

11. Pool name or Wildcat  
WC-025 G-01 S1138300; San Andres  
Pool Code: 98238

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	E	28	11S	38E		2485	N	400	W	Lea
BH:	L	21	11S	38E		2309	S	482	W	Lea

13. Date Spudded 5/28/18	14. Date T.D. Reached 6/7/18	15. Date Rig Released 6/9/18	16. Date Completed (Ready to Produce) 7/30/18	17. Elevations (DF and RKB, RT, GR, etc.) 3897' GL
18. Total Measured Depth of Well 9600	19. Plug Back Measured Depth 9550	20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run GR	

22. Producing Interval(s), of this completion - Top, Bottom, Name 5631-9459- San Andres

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625	32	2332	12.25	915 SX	0
5.5	20	9577	7.875	1730 SX	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.875	5210	

26. Perforation record (interval, size, and number) 5631-9459 (480 Holes- Hole Size= .42)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5631-9459	3,035,817# Sand + 40,320 Gal 15 % NEFE Acid+ 58,180 BBLS Water

**28. PRODUCTION**

Date First Production 9/28/18		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) ESP			Well Status ( <i>Prod. or Shut-in</i> ) Prod.		
Date of Test 10/5/18	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl 30	Gas - MCF 0	Water - Bbl. 2664	Gas - Oil Ratio
Flow Tubing Press. N/A	Casing Pressure N/A	Calculated 24-Hour Rate	Oil - Bbl. 30	Gas - MCF 0	Water - Bbl. 2664	Oil Gravity - API - ( <i>Corr.</i> ) 33.4	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)

30. Test Witnessed By  
CLARK CUNNINGHAM

31. List Attachments  
GR

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD83

