Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

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NMOCD	
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FORM APPROVED OMB No. 1004-0137

Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

J. Lease Serial No.	NM-0338A	
6. If Indian, Allotte	e or Tribe Name	

abandonea nen.	550 1 01111 0 100 0 (A	i b) for such proposals	·	<u> </u>		
SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit of CA/Agreer	ment, Name and/or No.		
1. Type of Well				1		
Oil Well Gas V	ш_			8. Well Name and No.		
2. Name of Operator Nadel and Guss	man Permian, L.L.C.			9. API Well No. 30-005	5-20333-00-00	
<u> </u>		3b. Phone No. (include area code)		10. Field and Pool or Exploratory Area		
Tulsa, OK 74103		(918) 583-3333		Little Lucky Lake		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)			11. Country or Parish, State			
Unit Letter A 660 FSL, 990 FEL, Section 29, Township 15S, Range 30E NMPM			Chaves, NM			
12. CHE	CK THE APPROPRIATE B	OX(ES) TO INDICATE NATURE	E OF NOTI	ICE, REPORT OR OTHI	ER DATA	
TYPE OF SUBMISSION		TY	PE OF AC	TION		
Notice of Intent	Acidize	Deepen	Prod	luction (Start/Resume)	Water Shut-Off	
Notice of filterit	Alter Casing	Hydraulic Fracturing	Recl	amation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Reco	omplete	Other	
subsequent Report	Change Plans	✓ Plug and Abandon	Tem	porarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug Back	Wate	er Disposal		
Describe Proposed or Completed O the proposal is to deepen directiona the Bond under which the work will	lly or recomplete horizontal	ly, give subsurface locations and n	neasured ar	nd true vertical depths of	fall pertinent markers and zones. A	Attach

completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site

Notice of final abandonment; location has been reclaimed

is ready for final inspection.)

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DISTRICT II-ARTESIA O.C.D.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) James F. Adelson	Manager of Nadel and Gussman Management, LLC, sole manager itle		
Signature F. Odl	Date 10/05/2017		
THE SPACE FOR FEDERAL OR STATE OFICE USE			
Approved by	Assistant Field Manager, Turands And Minerals Date 09/26/68		
Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject leas which would entitle the applicant to conduct operations thereon.			

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240