

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO.
		30-015-01965 /
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> /		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> /
2. Name of Operator State of New Mexico for Canyon E&P Company		6. State Oil & Gas Lease No.
3. Address of Operator 1625 N. French Drive Hobbs, NM 88249		7. Lease Name or Unit Agreement Name Artesia Metex Unit /
4. Well Location Unit Letter <u> N </u> : <u> 990 </u> feet from the <u> South </u> line and <u> 2024 </u> feet from the <u> West </u> line Section <u> 19 </u> Township <u> 18S </u> Range <u> 28E </u> NMPM <u> Eddy </u> County <input checked="" type="checkbox"/>		8. Well Number 022 /
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 269864 /
		10. Pool name or Wildcat Artesia QU-GB-SA /

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

HOBBS OCD

SEE ATTACHED

OCT 17 2018

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: Manuel P. S. [Signature] TITLE P.E.S. DATE 10/17/2018

Conditions of Approval (if any):

W

Plugging Report
Artesia Metex Unit #22
API 30-015-01965

9/17/2018 Cleared location with backhoe and dug out wellhead. Move in and rigged up. Installed BOP and unset packer. SION

9/18/2018 POOH with tubing. Started seeing several holes and bad collars after 13 stands. Laid down tubing that was in the well. Packer got stuck with 29 joints out of the hole. Pumped 20 bbls fresh water down casing and worked the pipe. Packer came free and finished laying down the pipe. Laid down 60 joints 2 7/8" tubing. Packer was at 1816'. Made gauge ring run to 1822' and sat down. Set CIBP at 1810'. Picked up workstring and tagged CIBP. Circulated MLF and tested casing to 500#. Casing good. Spotted 50 sx cement on top of CIBP. POOH and perforated casing at 379'. Pumped down casing to perfs. Slight blow at the surface head to the tank, but no circulation after 30 bbls. Called OCD. Set packer at 60' and squeezed perfs with 50 sx cement with CaCl. Displace to 229'. Shut in and shut down with packer set.

~~9/19/2018~~ Tagged cement at 253'. Circulated cement to surface with 30 sx cement. Rigged down and dug out cellar. Cut off wellhead. Filled up 5 1/2 X 8 5/8 annulus with 50 sx. Cement fell from surface as soon as we stopped pumping. WOC 4 hrs and fill up annulus with 30 sx cement. Cement remained at surface. Installed marker and cut off anchors. Cleaned the pit and cleared location.