

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <b>INJECTION</b>		WELL API NO. 30-025-06288 /
2. Name of Operator <b>XTO ENERGY INC.</b>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> /
3. Address of Operator 6401 HOLIDAY HILL ROAD BLDG #5 MIDLAND TEXAS 79707		6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>M</u> : <u>660'</u> feet from the <u>SOUTH</u> line and <u>660</u> feet from the <u>WEST</u> line Section <u>30</u> Township <u>20S</u> Range <u>37E</u> NMPM County <u>LEA</u> /		7. Lease Name or Unit Agreement Name <b>EUNICE MONUMENT SOUTH UNIT</b> /
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		8. Well Number <u>126</u> /
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		9. OGRID Number <u>005380</u> /
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		10. Pool name or Wildcat <b>EUNICE MONUMENT; GRAYBURG SA</b> /

<b>NOTICE OF INTENTION TO</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO ENERGY INC., RESPECTFULLY SUBMITS THIS SUNDRY TO PERMANENTLY ABANDON REFERENCED WELL:

- TAG TA' CIBP, WOC. **CIRCULATE MUD LADEN FLUID**
- Spot 35 sks cement from 3356 to 3006'.
- P/S 40 sks from 2684 to 2544' WOC, Tag.
- P/S 40 sks from ~~1106~~ to 966' WOC. Tag **1122'**
- Spot 20 sks balanced plug across csg leak from 400 to 600'. WOC. Tag.
- P/S 100 sks from 391 to surface or spot 40 sks balanced plug inside Production casing.
- ND BOP and cut off wellhead 5' below surface. Verify CMT set P&A marker.

**HOBBS OCD**

**OCT 17 2018**

**RECEIVED**

Spud Date:  Rig Release Date:  **See Attached Conditions of Approval**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patricia Donald TITLE REGULATORY ANALYST DATE 10/17/2018  
PATRICIA\_DONALD@XTOENERGY.COM

Type or print name PATRICIA DONALD E-mail address: PATRICIA\_DONALD@XTOENERGY.COM PHONE: 432-571-8220

**For State Use Only**

APPROVED BY: Mark Whitaker TITLE P.E.S. DATE 10/17/2018

Conditions of Approval (if any):

**See Attached Conditions of Approval**

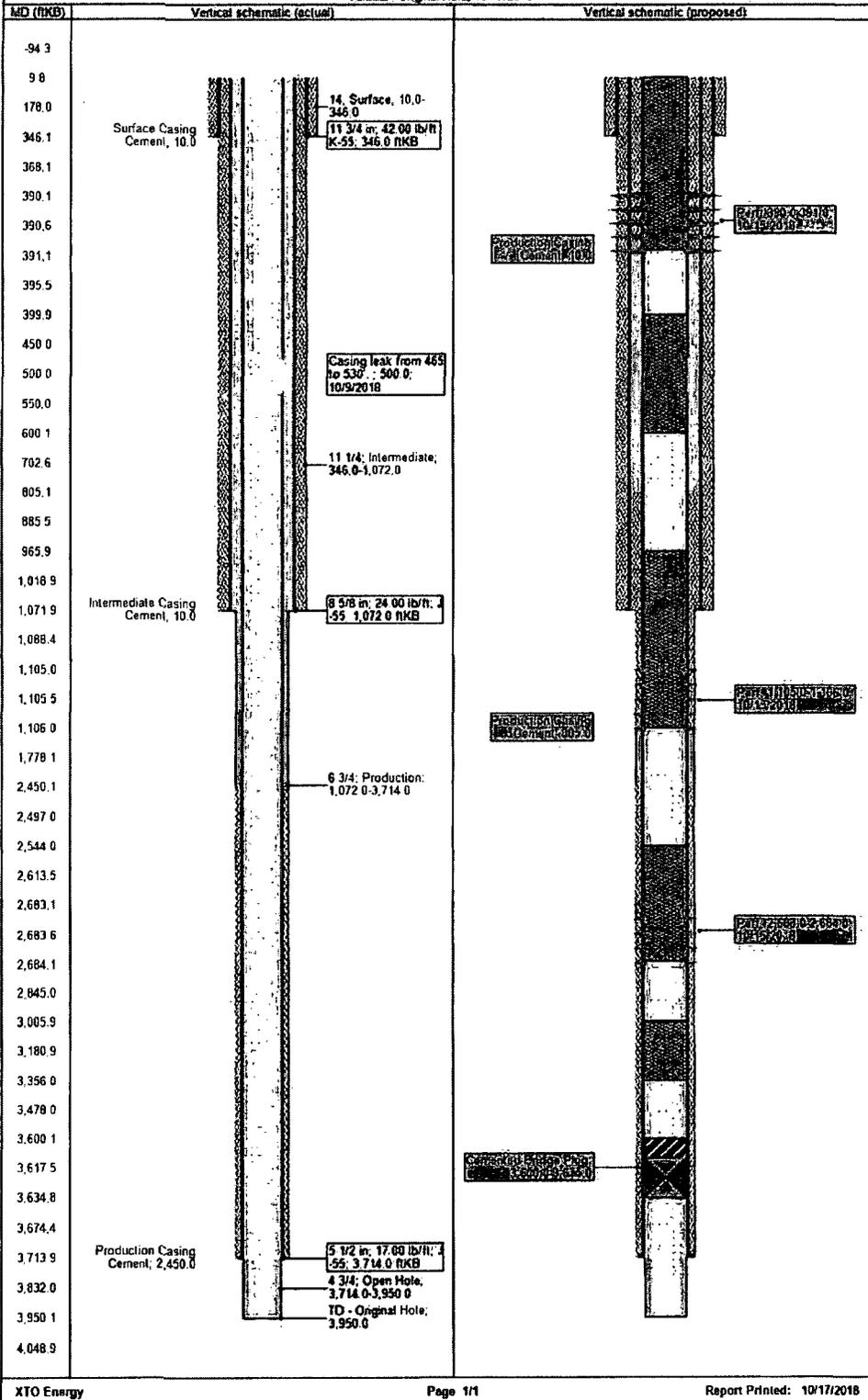
*MW*



Schematic - Vertical - Proposed

Well Name: EUNICE MONUMENT SO. UNIT 126 WIW

Vertical - Original Hole, 10/17/2018



#### GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'.