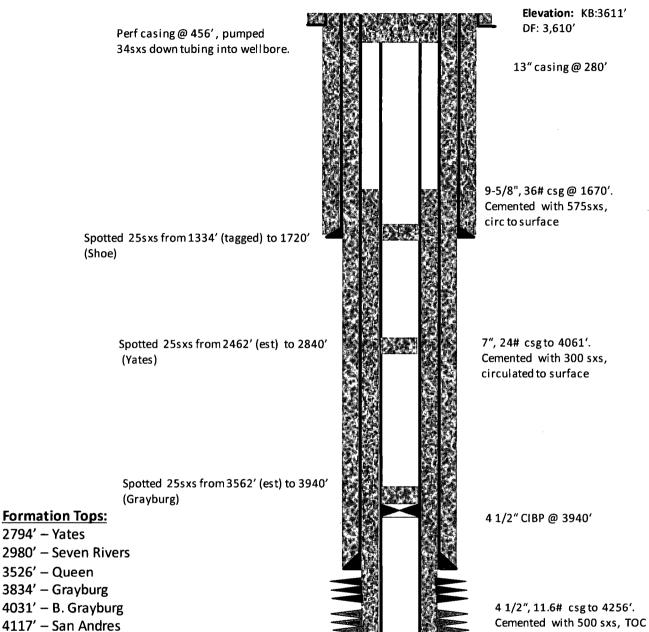
Submit 1 Copy To Appropriate District	State of New Mexico		Form C-103
Office District I – (575) 393-6161	Energy, Minerals and Natural Reso	urces	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVIS	ION 30-025-07596	
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of L	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE 6. State Oil & Gas Le	FEE 🛛
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Suita 1 0, 1411 07505	6. State Off & Gas Le	ase No.
87505		77.41 x P.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Un	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		South Hobbs (G/SA)	Unit
PROPOSALS.)		8. Well Number: 59	
1. Type of Well: Oil Well Gas Well Other: HOBBS OCD			
2. Name of Operator Occidental Permian Ltd.		9. OGRID Number: 1	157984
3. Address of Operator	OCT 182 01 6	10. Pool name or Wil	deat Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 79	•••	10. Tool hame of will	deal Hoods (d/SA)
4. Well Location	RECEIVE	n)	
Unit Letter O: 660 feet from the South line and 2310 feet from the East line			
Section 3	_		<u> </u>
Section 5	Township 19S Range 11. Elevation (Show whether DR, RKB, RT		a County
a Maria de Caracteria de C Caracteria de Caracteria d	3610' (GL)	, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
12. Oneok Appropriate Box to indicate Nature of Notice; Report of Other Bata			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A			
PULL OR ALTER CASING			
DOWNHOLE COMMINGLE			
OTHER:	☐ OTHER	:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
Circulated mud laden fluid between all cement plugs. Use closed-loop system per ODC rule 19.15.17 Approved for under bond if		roved for Plugging of wellbor	e only. Liability
1. MIRU PU completion of		er bond is retained pending repletion of the C-103, Specific	for Subsequent
		ort of Well Plugging, which m	
· · · · · · · · · · · · · · · · · · ·		OCD web page under forms.	
4. Set CIBP @ 3940'	toration Due By 9-22-20	9וכ	
5. Sported 25 sx cement from 3562 -3940' (Grayburg)			
6. Spotted 25 sx cement from 2462'-2840' (Yates).			
 7. Spotted 25 sx from 1334'-1720' (shoe). Tag TOC @ 1334' 8. Perf circulating holes @ 456', circulate 34 sx cement. 			
9. Cut off wellhead and install dry hole marker with labeling			
10. Clean up location, remove ancho			
•			
Spud Date: 9-20-18	Rig Release Date:	22-18	
> 20 10			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
A			
SIGNATURE_Au MTITLEProduction Engineer DATE 10/8/2018			
DATE 10/0/2010			
Type or print name Alison Ballon E-mail address Alison Ballon@oxy.com PHONE: 713-8403024			
For State Use Only			
APPROVED BY: Marchilater TITLE P.E.S. DATE 10/18/2018			
Conditions of Approval (if any):			



30-025-07596



Perforation Summary:

Squeezed: 4080'-90, 98'-4114', 4126'-30', 4139'-46', 4151'-4160', 4180-86' Plugged Back: 4180'-93', 4209'-42'

TD - 4,256'**PBTD** - 3934' @ 1234'