

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised August 1, 2011

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-06612
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State S
8. Well Number: 5
9. OGRID Number 4323
10. Pool name or Wildcat Penrose Skelly Grayburg

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other WATER  **HOBBS OCD**

2. Name of Operator  
Chevron USA INC

3. Address of Operator  
6301 DEAUVILLE BLVD., MIDLAND, TX 79706

4. Well Location  
 Unit Letter D : 660 feet from the NORTH line and 990 feet from the West line  
 Section 15 Township 21S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

**RECEIVED**  
OCT 17 2018

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p><b>NOTICE OF INTENTION TO:</b></p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p><b>SUBSEQUENT REPORT OF:</b></p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: TEMPORARILY ABANDON <input type="checkbox"/></p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. **13 3/8" 48 # @ 294 TOC surface, 8 5/8" 24# @ 2974' TOC surface, 5 1/2" 17 # @ 8147' TOC 2570'**

Chevron USA INC respectfully request to abandon this well as follows:

1. Call NMOCD 24 hrs. before operations begin
2. MIRU pulling unit, P/U work string and TIH t/ tag TOC at 2,384', pressure test casing t/ 500 psi f/ 10 min.
3. Spot MLF, spot 25 sx CL "C" cmt f/ 1,250' t/ 1,000', WOC & tag only if casing did not test, circulate well w/ fresh water above cement plug.
4. R/U wireline and perforate casing at 980', 955', and 930' w/ UZI guns.
5. Place Zonite f/ 1,000' t/ 870', tag to ensure it is in the proper place.
6. Allow Zonite to swell and eliminate gas migration.
7. MIRU CTU, verify zero pressure w/ bubble test.
8. Spot 95 sx CL "C" cmt f/ 870' t/ surface.
9. RDMO CTU.
10. Cut all casings & anchors & remove 3' below grade. Weld on dry hole marker. Clean location.
11. All cement plugs class "C" with closed loop system used.

**See Attached  
 Conditions of Approval**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE P&A Engineer, Attorney in fact DATE 10/17/18

Type or print name Howie Lucas E-mail address: howie.lucas@chevron.com PHONE: (832)-588-4044

**For State Use Only**

APPROVED BY: [Signature] TITLE P.E.S. DATE 10/18/2018

Conditions of Approval (if any):

**State S 5**  
**Current Wellbore Diagram**

Updated: 10/17/18 By: HL  
 Lease: State S  
 Field: Penrose Skelly Grayburg  
 Surf. Loc.: 660' N & 990' W  
 Bot. Loc.:  
 County: Lea St.: NM  
 Status:

Well #: 5  
 API: 30-025-06612  
 St. Lse:  
 Section: 15  
 Unit Ltr.: D  
 TSHP/Rng: 21-S 37-E  
 Unit Ltr.:  
 TSHP/Rng:  
 CHEVNO:  
 Directions:

**Surface Casing**

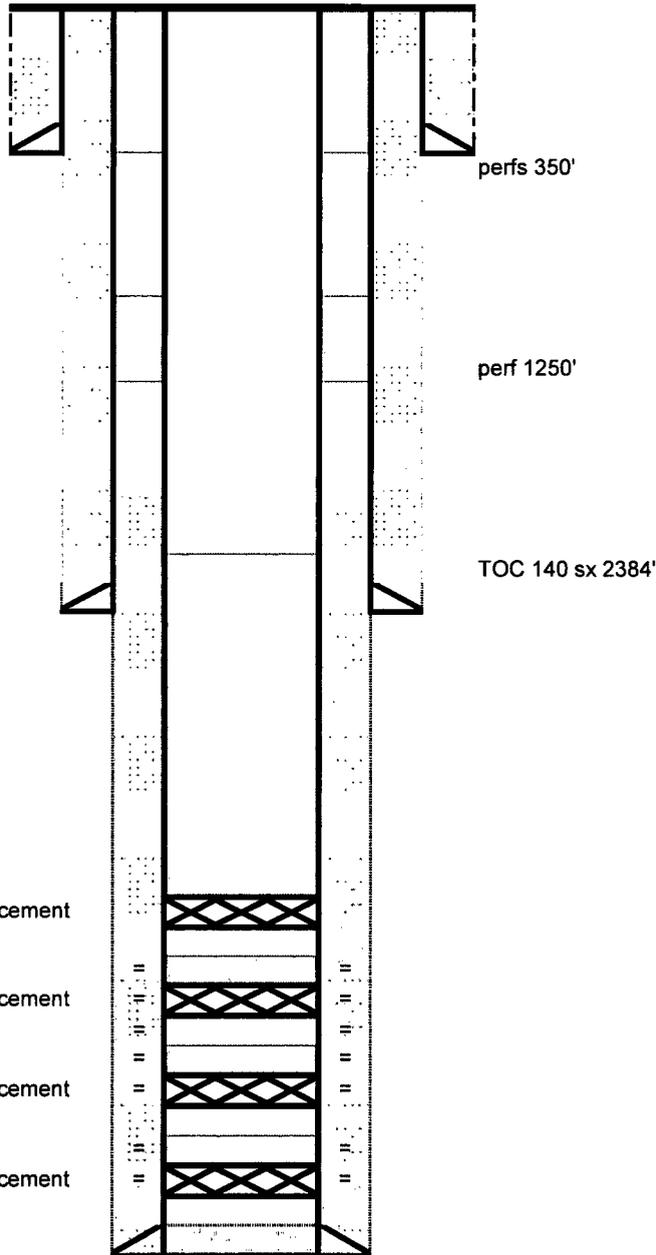
Size: 13 3/8"  
 Wt., Grd.: 48#  
 Depth: 294'  
 Sxs Cmt: 300'  
 Circulate: yes  
 TOC: surface  
 Hole Size: 17 1/4"

**Intermediate Casing**

Size: 8 5/8"  
 Wt., Grd.: 24#  
 Depth: 2974'  
 Sxs Cmt: 2000  
 Circulate: yes  
 TOC: surface  
 Hole Size: 11"

**Production Casing**

Size: 5 1/2"  
 Wt., Grd.: 17#  
 Depth: 8147'  
 Sxs Cmt: 500'  
 Circulate:  
 TOC: 2570'  
 Hole Size: 6 3/4"



CIBP ~3800' plus cement  
 perfs 3841'-3851'

CIBP ~6430' plus cement  
 perfs 6464'-6646'

CIBP ~6730' plus cement  
 perfs 6762'-7343'

CIBP ~7500' plus cement  
 perfs 7610'-7918'

8148' TD

# State S 5

## Current Wellbore Diagram

*Proposed*

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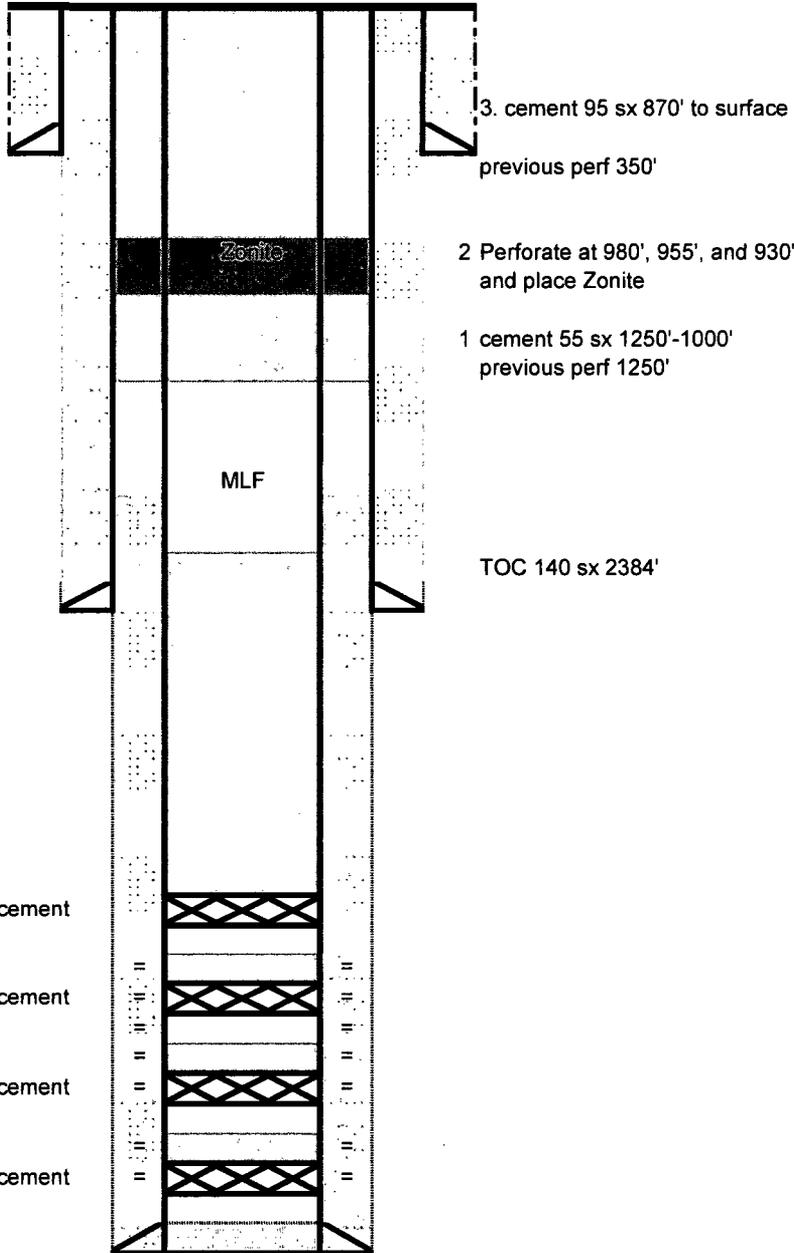
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## GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'.