Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-06050

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No. 859210

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Van Etten, L.

1. Type of Well: Oil Well ☐ Gas Well ☐ Other

8. Well Number 10

2. Name of Operator: XTO ENERGY INC

9. OGRID Number

3. Address of Operator: 6401 HOLIDAY HILL ROAD BUILDING #5 MIDLAND TEXAS 79707

10. Pool name or Wildcat: EUMONT Y-SR Q

4. Well Location
Unit Letter O : 990 feet from the SOUTH line and 1650 feet from the EAST line
Section 9 Township 20S Range 37E NMPM County LEA

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐						
OTHER:	☐			OTHER:			☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO ENERGY INC. SUBMITS SUNDRY FOR REFERENCED WELL AS NOTIVE OF INTENT TO PLUG AND ABANDON WELL.
ATTACHED YOU EILL FIND THE FOLLOWING:
1. CURRENT AND PROPOSED WBD
2. PROPOSED PROCEDURE

See Attached Conditions of Approval

Spud Date: 05/16/1951 Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patricia Donald TITLE Regualtory Analyst DATE 10/22/2018

Type or print name Patricia Donald E-mail address: patricia_donald@xtoenergy.com PHONE: 4325718220

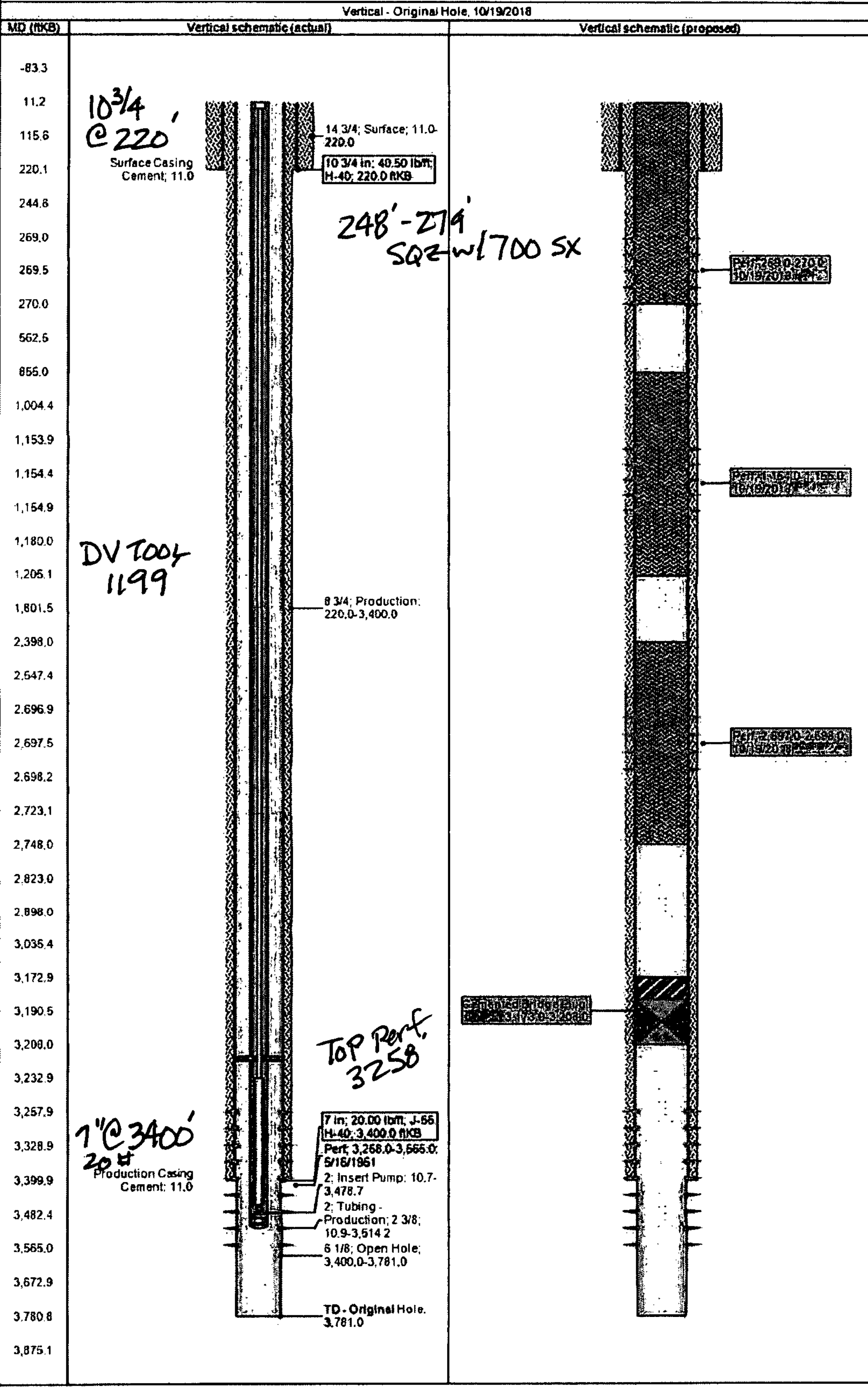
For State Use Only

APPROVED BY: Mark Whitaker TITLE P.E.S. DATE 10/22/2018

Conditions of Approval (if any):

Schematic - Vertical - Proposed

Well Name: VAN ETTEN 10E



XTO ENERGY
An ExxonMobil Subsidiary

Van Etten #10 Plug and Abandon Wellbore

******* The following procedure is based on the proposal to NMOCD/BLM governing bodies in New Mexico. Depths and volumes are subject to change. *******

1. MIRU WSU.
2. POH with Rods and pump.
3. ND WH and NU BOP.
4. POH with tbg and BHA. LD BHA.
5. MIRU WL.
6. RIh and set a CIBP @ 3208'.
7. ~~Dump bail 35" of cement on CIBP'. Calc'd TOC @ 3173'~~. —— SPOT 25 SX CMT ON CIBP
8. POH RD WL. WOC. CIRCULATE MUD LADEN FLUID, PRESSURE TEST
9. RIH with WLW and tag TOC. Note cement top in wellview.
10. POH with WL. Perf the 7" production casing at 2698'.
11. A. POH with WL. RU pump truck and attempt to establish injection into perfs at 1000 psi max pressure. If unable to establish injection into perfs, RIH with tbg to 2748. Spot a 35 sks minimum plug from 2748 to 2398' inside the 7" casing. TAG
    B. If able to establish injection into perforations at 2698. PU and RIH with a PKR and set same at ~ 2000'. Mix and pump a 40 sks cement plug . Displace cement down to ~2475'. WOC.
12. Rlse pkr and POH with same. RBIH with a notched collar on tbg and tag the TOC. Adjust TOC as per approved C-103.
13. PUH with tbg to ~700'. RU Wl. RIH and perf from 1155.
14. A. POH with WL. RU pump truck and attempt to establish injection into perfs at 1000 psi max pressure. If unable to establish injection into perfs, RIH with tbg to 1205'. Spot a 35 sks minimum plug from 1205 to 855' inside the 7" casing. TAG
    B. if able to establish injection into perforations at 1205. PU and RIh with a PKR and set same at ~ 700'. Mix and pump a 40 sks cement plug . Displace cement down to ~1000'. WOC.
15. Rlse pkr and POH with same. RBIH with a notched collar on tbg and tag the TOC. Adjust TOC as per approved C-103.
16. POH with tbg.
17. Ru and RIh with WL and perf 50' below the casing shoe at 270'. (Shoe at 220')
18. A. POH with WL. RU pump truck and attempt to establish injection into perfs at 270' with 1000 psi max pressure. If unable to establish injection into perfs, RIH with tbg to 320'. Spot a 35 sks minimum plug from 320' to surface inside the 7" casing.
    B. If able to establish injection into the perforations at 270' ND BOP and NU WH. Mix and pump a 90 sks cement plug or until good cement circulates back to surface through the surface casing .
19. After setting plug. Wash up equipment. RD cementer.
20. RDMO WSU.
21. Contact field operations to cut off the WH 5' below ground level and to install the PA marker.

VERIFY CMT TO SURFACE ALL STRINGS

GENERAL CONDITIONS OF APPROVAL:

1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.

2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.

3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.

4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.

5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.

6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.

7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.

8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'.