

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

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|--|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS<br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)               |  | WELL APT NO.<br>30-025-44443  |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input type="checkbox"/>   |  | 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 2. Name of Operator<br>Breitburn Operating LP  |  | 6. State Oil & Gas Lease No.  |
| 3. Address of Operator<br>1111 Bagby Street, Suite 1600 Houston, TX 77002  |  | 7. Lease Name or Unit Agreement Name<br>Encore M 21 Fee   |
| 4. Well Location<br>Unit Letter <u>K</u> <u>2130</u> feet from the <u>South</u> line and <u>1765</u> feet from the <u>West</u> line<br>Section <u>21</u> Township <u>22S</u> Range <u>37E</u> NMPM County <u>Lea</u> |  | 8. Well Number <u>002</u>   |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>3361' GL   |  | 9. OGRID Number <u>.370080</u>  |
| 10. Pool name or Wildcat<br>Drinkard   |  |   |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO:                        |   | SUBSEQUENT REPORT OF:                                   |  |
|--|---|---|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>                  | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>        | P AND A <input type="checkbox"/>         |
| PULL OR ALTER CASING <input type="checkbox"/>  | MULTIPLE COMPL <input type="checkbox"/>   | CASING/CEMENT JOB <input checked="" type="checkbox"/>   |  |
| DOWNHOLE COMMINGLE <input type="checkbox"/>    |   |   |  |
| CLOSED-LOOP SYSTEM <input type="checkbox"/>    |   |   |  |
| OTHER: <input type="checkbox"/>                |   | OTHER: Intermediate <input checked="" type="checkbox"/> |  |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10-3-2018-10-5-2018: NU BOP. Test BOPs, choke, and floor valves, 250 low, 3600 high with good test. Test 13 3/8" casing to 1,000psi & held for 30 mins. Good test. TIH w/ 12 1/4" directional assembly and drill string. Tag cement @1174', drill out cement shoe @1220. Drill 10' new formation to 1230' & perform FIT to 11ppg. Good test. Drill 12-1/4" intermediate hole from 1318' - 4537' TD. TOOH.

10-5-2018-10-6-2018: RU casing crew and RIH w/9 5/8", 40#, J-55, LT&C casing and DV tool. Circulate bottom up while rigging up cement crew. Maintain full returns. Pump stage 1: Lead-Class C Premium Plus 447 sks, 13.5ppg, 1,766 yield, 9,113 gal/sk. Tail: 147 sks, 14.1ppg, 1,416 yield, 6,961 gal/sks dropped plug. Displace 120 bbls fresh water, 217 brine. Bumped plug@1250psi & held for 5 min..bled back 1.5bbls, dropped bomb, open tool with 400psi cement in place. Full circulation thru job. Circulate @ 5bpm receive 137 bbls of cement to surface, total circ. 4 hrs. Cement 2nd stage: lead: Class C Premium Plus 894 sks, 13.5ppg, 1,7639 yield, 9.12 ga/sks. Drop plug, displacement 228.4 bbls of 10ppg brine. Bump plug @520psi, lift pressure to 1780psi held 5 min. Float held, bleed 1 bbl no cement to surface. est. TOC 500'.

Spud Date: 9-30-2018

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Charlotte Nash TITLE Regulatory Analyst DATE 10-8-2018

Type or print name Charlotte Nash E-mail address: charlotte.nash@breitburn.com PHONE: 713-632-8730

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 10/23/18

Conditions of Approval (if any):