

Submit To: Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised April 3, 2017

1. WELL API NO.
 30-025-44524
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.
 320719

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 Zeus 24S33E0909 State
 6. Well Number:
 188H **188H OGD**

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER **UCT 23 2018**

8. Name of Operator
TAP ROCK OPERATING, LLC

9. OGRID
372043

10. Address of Operator
602 PARK POINT DR, STE 200 GOLDEN, CO 80401

11. Pool name or Wildcat
[96674] TRIPLE X, BONE SPRING, WEST
96674

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	09	24S	33E	H	877	South	216	East	Lea
BH:	A	09	24S	33E	H	204	North	358	East	Lea

13. Date Spudded: 4/14/18
 14. Date T.D. Reached: 5/8/18
 15. Date Rig Released: 5/11/18
 16. Date Completed (Ready to Produce): 9/1/18
 17. Elevations (DF and RKB, RT, GR, etc.): 3614 GE
 18. Total Measured Depth of Well: 14800
 19. Plug Back Measured Depth: N/A
 20. Was Directional Survey Made? Yes
 21. Type Electric and Other Logs Run: Gamma

22. Producing interval(s), of this completion - Top, Bottom, Name
9875', 14650', Avalon

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5	1344	17 1/2	1157	
9 5/8	40	5203	12 1/4	2278	
5 1/2	20	14798	8 3/4	2281	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
 9875'-14650', 0.4", 39
 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL:
 AMOUNT AND KIND MATERIAL USED: **11317145 Lbs 100 mesh sand**

PRODUCTION

28. Date First Production: 10/6/18
 Production Method (Flowing, gas lift, pumping - Size and type pump): **Flowing**
 Well Status (Prod. or Shut-in): **Producing**
 Date of Test: 10/13/18
 Hours Tested: 24
 Choke Size: 64/64
 Prod'n For Test Period:
 Oil - Bbl: 382
 Gas - MCF: 688
 Water - Bbl: 3215
 Gas - Oil Ratio: 1801.05
 Flow Tubing Press.:
 Casing Pressure: 600
 Calculated 24-Hour Rate:
 Oil - Bbl: 382
 Gas - MCF: 688
 Water - Bbl: 3215
 Oil Gravity - API - (Corr.): 44

29. Disposition of Gas (Sold, used for fuel, vented, etc.): **Vented**
 30. Test Witnessed By: **Clay Poole**

31. List Attachments: _____

32. If a temporary pit was used at the well: _____
 33. Rig Release Date: _____

34. If an on-site burial was: _____
 Longitude: _____ NAD83

INCOMPLETE: Provide formation tops

