

Submit To Appropriate District Office Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <div style="position: relative; height: 40px;"> <span style="position: absolute; top: -20px; left: 50%; transform: translate(-50%, -50%); font-weight: bold;">HOBBS</span> <span style="position: absolute; top: -20px; right: 0; font-weight: bold;">OCD</span> </div> <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505			<b>Form C-105</b> Revised April 3, 2017					
		WELL API NO. 30-025-44189								
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> X FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND RECEIVED</b>										
4. Reason for filing:  <b>X COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Okeanos SWD								
		6. Well Number: 1								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Solaris Water Midstream, LLC		9. OGRID 371643								
10. Address of Operator 907 Tradewinds Blvd, Suite B Midland, TX 79706		11. Pool name or Wildcat SWD; Devonian - Silurian								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	36	20S	34E		789	South	507	West	Lea
BH:	M	36	20S	34E		789	South	507	West	Lea
13. Date Spudded 7/18/18	14. Date T.D. Reached 9/13/18	15. Date Rig Released 9/23/18		16. Date Completed (Ready to Produce) 9/23/18		17. Elevations (DF and RKB, RT, GR, etc.) 3535 GR				
18. Total Measured Depth of Well 16,393		19. Plug Back Measured Depth --		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CNL, CCL-GR, CBL				
22. Producing Interval(s), of this completion - Top, Bottom, Name Inj Interval: 14,933' - 16,393' Base of Fusselman										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED		
20"	133#	1767'		26"		3012 sx C, TOC Surf		--		
13 5/8"	88.2#	5653'		17 1/2"		3810 sx C, TOC Surf		--		
9 7/8"	62.8#	11660'		12 1/4"		1680 sx H, TOC Surf		--		
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD				
7 5/8"	11317'	14933'	280 sx			SIZE	DEPTH SET	PACKER SET		
						5.5" / 5"	11,250' / 14,876'	14,876'		
26. Perforation record (interval, size, and number)  OH: 14,933' to 16,393'						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED 14,933' - 16,393'    10,000 gal 20% HCL, 50 gal 18 acid Corr Inh 50 gal LCA .10 Galep-E, Non-Emul Agent Disp w/166 bbls FW				
<b>28. PRODUCTION</b>										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)				
NA										
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By			
NA										
31. List Attachments										
Directional Survey, Logs mailed 10/17/18, WBD										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date: 9/23/18			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD83				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Bonnie Atwater</i>			Printed Name Bonnie Atwater		Title Regulatory Tech		Date 10.17.18			
E-mail Address bonnie.atwater@solarismidstream.com										

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1760	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn 12,440	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka 12,712	T. Fruitland	T. Penn. "C"
T. Yates 3752	T. Miss 14,260	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 4008	T. Devonian 14,923	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya 16,370	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 5902	T. Morrison	
T. Drinkard	T. Bone Springs 8690	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp 11,539	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....  
 No. 2, from.....to..... No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1760	1760	Sands, Redbeds & Limestone				
1760	3200	1440	Anhydrite & Salt				
3200	3750	550	Dolomite & Anhydrite				
3780	4010	260	Dolomite & Sand				
4000	5900	1900	Dolomite				
5900	8690	2790	Sand & Dolomite				
8690	9850	1160	Limestone & Shale				
9850	11540	1690	Shale, Limestone & Sand				
11540	12710	1170	Limestone & Shale				
12710	12920	210	Limestone, Shale & Sand				
12920	13350	430	Limestone				
13350	13900	550	Limestone, Shale & Sand				
13900	14150	250	Shale				
14150	14730	580	Limestone & Chert				
14730	14920	190	Shale				
14920	16393	1473	Dolomite & Limestone				