

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBES OCD
RECEIVED
OCT 18 2018

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised April 3, 2017

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. WELL API NO. **30-025-44967**

2. Type of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No.

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Juice Bud State Com

6. Well Number:
502H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Centennial Resource Production, LLC

9. OGRID
372165

10. Address of Operator
1001 17th Street, Suite 1800, Denver CO, 80202

11. Pool name or Wildcat
WC-025 G-07 S213430M; Bone Spring

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	19	21S	34E		601	South	1963	West	Lea
BH:	K	18	21S	34E		2606	South	2255	West	Lea

13. Date Spudded **8/3/18** 14. Date T.D. Reached **8/25/18** 15. Date Rig Released **8/29/18** 16. Date Completed (Ready to Produce) **9/20/18** 17. Elevations (DF and RKB, RT, GR, etc.) **3743**

18. Total Measured Depth of Well **18,265 / 10849** 19. Plug Back Measured Depth **18,111** 20. Was Directional Survey Made? **Yes** 21. Type Electric and Other Logs Run **Gamma Ray**

22. Producing Interval(s), of this completion - Top, Bottom, Name
11,252 - 18,096

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.5	1944	17.5	1635 sx	
9.625	40	5434	12.25	1155 sx	
5.5	20		8.75		
5.5	20	18,245	8.5	2945 sx	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					N/A		

26. Perforation record (interval, size, and number)
11,252 - 18,096, 0.41, 1470 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED
11,252-18,096 | 15,449,448 Slick water.
18,888,030# 100 mesh sand

28. PRODUCTION

Date First Production **9/21/18** Production Method (*Flowing, gas lift, pumping - Size and type pump*) **Flowing** Well Status (*Prod. or Shut-in*) **Producing**

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/5/18	24	64/64		980	844	2974	861

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)
	470		980	844	2974	40.0

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) **Sold** 30. Test Witnessed By

31. List Attachments
C-102, Survey, Log, Additional Points doc

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature **K.C.** Printed Name **Kanicia Castillo** Title **Sr. Regulatory Analyst** Date **10/16/18**

E-mail Address **Kanicia.castillo@cdevinc.com**

