Submit To Approp Two Copies	⊤iate l t C							y						
		Office		State of New Mexico					1	Form C-10				
District I 1625 N. French Dr., Hobbs, NM 88240 1]			E	State of New Mexico Energy, Minerals and Fatural Resources						Revised April 3, 20				
نال 811 S. First St., Artesia, NM 88210 District III				Oil Conservation Division, IED)	30-025-44022				
1000 Rio Brazos Rd., Aztec, NM 87410				1220 South St. Francis					1	2. Type of Lease				
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505					Santa Fe, NM 87505					3. State Oil & Gas Lease No. E-5898				
WELL COMPLETION OR RECOMPLETION REPORT							<u>et ane</u>) LOG						
 Reason for fil COMPLET 	0	RT (Fill in	boxes #1 th	rough #31	for State and Fee	e wells	only)			5. Lease Nam Bell L 6. Well Numb	ake Uni	reemer Lt S	nt Name outh	
C-144 CLO #33; attach this a	SURE ATT.	ACHMEN	T (Fill in b	oxes #1 thr	ough #9, #15 Da	ate Rig	Released		/or	o. wen rune			419н	
7. Type of Com	pletion:													
8. Name of Oper	ator						JIFFERE	NI KESEKV		9. OGRID				
10. Address of O	Ka Nerator	<u>aiser-</u>	-Franci	<u>s 011</u>	Company	······			-+	11. Pool name	1236	51		
	•	468 T	"ules	OK 7/	121-1468					Bell La		الحمم		- h
12.Location	Unit Ltr	Section		wnship	Range	Lot		Feet from t	he	N/S Line	Feet from t			County
Surface:	L	1		24S	33E		_	2225		South	559		West	Lea
BH:	 D	_		23S	33E		_	416		North	364		West	Lea
13. Date Spudde		T.D. Read	ched 15	5. Date Rig	Released		16		leted	(Ready to Prod		17. El	evations (DF	and RKB,
3/2/18 18. Total Measur	red Depth of	4/8/1		Q Plug Dee	4/11/18 k Measured Dep		- 20	Was Direct		16/18 Survey Made?	1 21 2	RT, G	R, etc.) 36 ectric and O	31 GR
io. iotai ivicasul	20272	WCII		7. Trug Dat	20169		. 20.	was Direct		Yes			PE-CNL	
22. Producing In	terval(s), of t				ame		I ,					9		. עערייי
	12	670 -	20145		<u>lolfcamp</u>	000	<u> </u>				11\		•	
23. CASING SI	7F	WEIGH	T LB./FT.		ING REC	OKI		Ort all st	ring				AMOUNT	
).5				14 3/4			CEMENTING RECORD 975 sxs			AMOUNT PULLED	
	7 5/8		29.7		11392			9.3/4		1235 sxs			-0-	
DV Tool					5077		9 3/4			955 sxs			-0-	
5 1/2	2	20)		20257			5 3/4		1300	SXS		-0-	
												1		
					FR RECORD				25	L	UBING RI			
24.	ТОР		BOTTOM		ER RECORD	ENT	SCREE	N	25. SIZ		UBING RI			ER SET
24.			BOTTOM			ENT	SCREE	N -			DEPTH		PACK	er set None
24. SIZE None				M 		ENT		-	SIZ	E =	DEPTH S	SET	PACK	
24. SIZE				M 		ENT	27. AC	– ID, SHOT,	SIZ	= ACTURE, CE	DEPTH S	SET = QUEEZ	PACK ZE, ETC.	
24. SIZE None 26. Perforation		erval, size, s	and number)	<u>-</u>		ENT	27. AC DEPTH	-	SIZ FR/	E = ACTURE, CE AMOUNT A	DEPTH S MENT, SC ND KIND M	SET = QUEE2 MATER	PACK ZE, ETC.	None
24. SIZE None 26. Perforation 12670	n record (inte	erval, size, s	and number)	<u>-</u>	SACKS CEM		27. AC DEPTH 1267(– ID, SHOT, INTERVAL D – 201	SIZ FR/	E = ACTURE, CE AMOUNT A	DEPTH S MENT, SC ND KIND M	SET = QUEE2 MATER	PACK ZE, ETC. RIAL USED	None
24. SIZE None 26. Perforation 12670 28.	- 2014	erval, size, 5 (19	and number) 005 hol) .es)	SACKS CEM	PRC	27. AC DEPTH 12670 DDUC	- ID, SHOT, INTERVAL D - 201 TION	SIZ FR/	= ACTURE, CE AMOUNT A 464,91	DEPTH S MENT, SC ND KIND M	SET = QUEEZ MATER + 1	PACK ZE, ETC. RIAL USED	None
24. SIZE None 26. Perforation 12670 28.	- 2014	erval, size, 5 (19	and number) 005 hol	M 	SACKS CEM	PRC	27. AC DEPTH 12670 DDUC	- ID, SHOT, INTERVAL D - 201 TION	SIZ FR/	E = ACTURE, CE AMOUNT A 464,91 Well Status	MENT, SQ ND KIND N 4 bbls	SET UEE2 MATEF + 1 hut-in)	PACK ZE, ETC. RIAL USED	None
24. SIZE None 26. Perforation 12670 28. Date First Produc 9/19/1	- 2014	erval, size, 5 (19	and number) 005 hol	M 	SACKS CEM owing. gas lift. pr Clowing Prod'n For	PRC	27. AC DEPTH 12670 DDUC	– ID, SHOT, INTERVAL D – 201 TION d type pump	51Z	E = ACTURE, CE AMOUNT A 464,91 Well Status	DEPTH S MENT, SQ ND KIND N 4 bbls	SET UEEZ MATER + 1 hut-in) 1g	PACK ZE, ETC. RIAL USED 9,709,5	None
24. SIZE None 26. Perforation 12670 28. Date First Produc 9/19/1 Date of Test 9/22/18	n record (inte - 2014. ction .8	erval, size, 5 (19	and number) 205 hol	M 	SACKS CEM	PRC	27. AC DEPTH 1267()DUC 3 - Size and Oil - Bb	– ID, SHOT, INTERVAL D – 201 TION d type pump	51Z	E = ACTURE, CE AMOUNT A 464,91 Well Status P	DEPTH S MENT, SQ ND KIND N 4 bbls (Prod. or S) roducin Water - E	SET UEEZ MATER + 1 hut-in) 1g	PACK ZE, ETC. RIAL USED 9,709,5	None 99# sc
24. SIZE None 26. Perforation 12670 28. Date First Produ 9/19/1 Date of Test 9/22/18 Flow Tubing	n record (inte - 2014. ction .8	erval, size, 5 (19 ested 24	and number) 205 ho1 Production M Choke S 16 Calculate	M 	SACKS CEM owing. gas lift. pr Clowing Prod'n For	PRC	27. AC DEPTH 1267(DDUC g - Size an Oil - Bb	- ID, SHOT, INTERVAL D - 201 TION d type pump	SIZ FR/	E = ACTURE, CE AMOUNT A 464,91 Well Status P - MCF	DEPTH S MENT, SQ ND KIND N 4 bbls (Prod. or S) roducin Water - E	SET = OUEE2 MATEF + 1 hut-in) 18 361. 513	PACK ZE, ETC. RIAL USED 9,709,5	None 99# sc Dil Ratio
24. SIZE None 26. Perforation 12670 28. Date First Produc 9/19/1 Date of Test 9/22/18 Flow Tubing Press. 4250	n record (inte - 2014) ction .8 Hours T Casing I 4	erval, size, 5 (19 ested 24 Pressure 250	and number) 205 hol Production M Choke S 16 Calculate Hour Ra	M Method (File I ize ed 24- ite	SACKS CEM – owing. gas lift. pu Flowing Prod'n For Test Period	PRC	27. AC DEPTH 1267()DUC 3 - Size and Oil - Bb 54 Gas	- ID, SHOT, INTERVAL D - 201 TION d type pump	SIZ FR/	E = ACTURE, CE AMOUNT A 464,91 Well Status P - MCF 1666	DEPTH S MENT, SQ ND KIND N 4 bbls (Prod. or SI roducir Water - E 16	SET = QUEE2 MATEF + 1 ⁽¹⁾ hut-in) 18 3bl. 513 Gravity	Gas - C 30 - API - (Cor 46	None 99# sc Dil Ratio
24. SIZE None 26. Perforation 12670 28. Date First Produc 9/19/1 Date of Test 9/22/18 Flow Tubing Press. 4250	n record (inte - 2014) ction .8 Hours T Casing I 4	erval, size, 5 (19 ested 24 Pressure 250	and number) 205 hol Production M Choke S 16 Calculate Hour Ra	M Method (File I ize ed 24- ite	SACKS CEM - - - - - - - - - - - - -	PRC	27. AC DEPTH 1267()DUC 3 - Size and Oil - Bb 54 Gas	- ID, SHOT, INTERVAL D - 201 TION d type pump d type pump - 42 - MCF	SIZ FR/	E ACTURE, CE AMOUNT A 464,91 Well Status P - MCF 1666 Water - Bbl.	DEPTH S MENT, SQ ND KIND N 4 bbls (Prod. or S) roducin Water - E	SET = QUEE2 MATEF + 1 ⁽¹⁾ hut-in) 18 3bl. 513 Gravity	Gas - C 30 - API - (Cor 46	None 99# sc Dil Ratio
24. SIZE None 26. Perforation 12670 28. Date First Product 9/19/1 Date of Test 9/22/18 Flow Tubing Press. 4250 29. Disposition c	n record (inte - 2014) ction .8 Hours T Casing I 4 of Gas (Sold.	erval, size, 5 (19 ested 24 Pressure 250	and number) 205 hol Production M Choke S 16 Calculate Hour Ra	M Method (File I ize ed 24- ite	SACKS CEMI 	PRC	27. AC DEPTH 1267()DUC 3 - Size and Oil - Bb 54 Gas	- ID, SHOT, INTERVAL D - 201 TION d type pump d type pump - 42 - MCF	SIZ FR/	E ACTURE, CE AMOUNT A 464,91 Well Status P - MCF 1666 Water - Bbl.	DEPTH S MENT, SQ ND KIND N 4 bbls (Prod. or SI roducir Water - E 16	SET = QUEE2 MATEF + 1 ⁽¹⁾ hut-in) 18 3bl. 513 Gravity	Gas - C 30 - API - (Cor 46	None 99# sc Dil Ratio
24. SIZE None 26. Perforation 12670 28. Date First Produ 9/19/1 Date of Test 9/22/18 Flow Tubing Press. 4250 29. Disposition c 31. List Attachm	n record (inte - 2014) ction .8 Hours T Casing I 4 of Gas (Sold, tents C-104	erval, size, 5 (19 ested 24 Pressure 250 used for fu 4, 10g	and number) 205 hol Production M Choke S 16 Calculate Hour Ra uel. vented. e 35, dir	M 	SACKS CEMI - - - - - - - - - - - - -	PRC	27. AC DEPTH 1267()DUC 3 - Size and Oil - Bb 54 Gas 10	- ID, SHOT, INTERVAL D - 201 TION d type pump d type pump - 42 - MCF	SIZ FR/	E ACTURE, CE AMOUNT A 464,91 Well Status P - MCF 1666 Water - Bbl.	DEPTH 9 MENT, SQ ND KIND N 4 bbls (Prod. or Si roducin Water - E 16 30. Test Wi	SET = QUEE2 MATEF + 1 hut-in) 18 3bl. 513 Gravity itnessed	PACK ZE, ETC. RIAL USED 9,709,5 Gas - C 30 API - (Cor 46 HBy	None 99# sc Dil Ratio
24. SIZE None 26. Perforation 12670 28. Date First Product 9/19/1 Date of Test 9/22/18 Flow Tubing Press. 4250 29. Disposition co 31. List Attachm 32. If a temporar	- 2014. ction 8 Hours T Casing R Casing R 6 Casing R 4 of Gas (Sold. cents C-104 y pit was use	erval, size, 5 (19 ested 24 Pressure 250 used for fu 4, 10g ed at the wo	and number) 205 hol Production M Choke S 16 Calculate Hour Ra uel. vented. e 35, dir ell, attach a p	M 	SACKS CEMI 	PRC umping y tempo	27. AC DEPTH 1267(DDUC g - Size an Oil - Bb 54 Gas 10 rary pit.	- ID, SHOT, INTERVAL D - 201 TION d type pump d type pump - 42 - MCF	SIZ FR/	E ACTURE, CE AMOUNT A 464,91 Well Status P - MCF 1666 Water - Bbl.	DEPTH S MENT, SQ ND KIND N 4 bbls (Prod. or SI roducir Water - E 16	SET = QUEE2 MATEF + 1 hut-in) 18 3bl. 513 Gravity itnessed	PACK ZE, ETC. RIAL USED 9,709,5 Gas - C 30 API - (Cor 46 HBy	None 99# so Dil Ratio
24. SIZE None 26. Perforation 12670 28. Date First Production 9/19/1 Date of Test 9/22/18 Flow Tubing Press.	- 2014. ction 8 Hours T Casing R Casing R 6 Casing R 4 of Gas (Sold. cents C-104 y pit was use	erval, size, 5 (19 ested 24 Pressure 250 used for fu 4, 10g ed at the wo	and number) 205 hol Production M Choke S 16 Calculate Hour Ra uel. vented. e 35, dir ell, attach a p	M 	SACKS CEMI 	PRC umping y tempo	27. AC DEPTH 1267(DDUC g - Size an Oil - Bb 54 Gas 10 rary pit.	- ID, SHOT, INTERVAL D - 201 TION d type pump d type pump - 42 - MCF	SIZ FR/	E = ACTURE, CE AMOUNT A 464,91 Well Status P - MCF 1666 Water - Bbl. 1613	DEPTH 9 MENT, SQ ND KIND N 4 bbls (Prod. or Si roducin Water - E 16 30. Test Wi	SET = QUEE2 MATEF + 1 hut-in) 18 3bl. 513 Gravity itnessed	PACK ZE, ETC. RIAL USED 9,709,5 9,709,5 Gas - C 30 - API - (Cor 46 1 By -	None 99# sc Dil Ratio 174 r.)
24. SIZE None 26. Perforation 12670 28. Date First Product 9/19/1 Date of Test 9/22/18 Flow Tubing Press. 4250 29. Disposition co 31. List Attachm 32. If a temporar	n record (inte - 2014) ction .8 Hours T Casing I Casing I 4 of Gas (Sold, rents C-104 y pit was use burial was use	erval, size, 5 (19 ested 24 Pressure 250 used for fu 4, log ed at the wo	and number) 205 hol Production M Choke S 16 Calculate Hour Ra <i>iel. vented. e</i> 35, dir ell, attach a p vell, report th	M 	SACKS CEMI 	PRC umping y tempo site bur	27. AC DEPTH 1267()DUC g - Size and Oil - Bb 54 Gas 10 rary pit. ial:	- ID, SHOT, INTERVAL 0 – 201 TION d type pump 42 - MCF 566	FR/	E = ACTURE, CE AMOUNT A 464,91 Well Status P - MCF 1666 Water - Bbl. 1613 Longitude	DEPTH S MENT, SQ ND KIND N 4 bbls (Prod. or SI roduc1r Water - E 16 30. Test Wi 33. Rig Rela	SET PUEEZ MATER + 1 hut-in) 18 Bbl. 513 Gravity itnessec ease Da	PACK ZE, ETC. RIAL USED 9,709,5 9,709,5 Gas - (30 - API - (Cor 46 1 By - ate: NA	None 99# sc Dil Ratio (74 (74 (7) D83
24. SIZE None 26. Perforation 12670 28. Date First Product 9/19/1 Date of Test 9/22/18 Flow Tubing Press. 4250 29. Disposition c 31. List Attachm 32. If a temporar 34. If an on-site	n record (inte - 2014) ction .8 Hours T Casing I Casing I 4 of Gas (Sold, rents C-104 y pit was use burial was use	erval, size, 5 (19 ested 24 Pressure 250 used for fu 4, log ed at the wo	and number) 205 hol Production M Choke S 16 Calculate Hour Ra <i>iel. vented. e</i> 35, dir ell, attach a p vell, report th	M 	SACKS CEMI 	PRC umping y tempo site bur	27. AC DEPTH 1267()DUC g - Size and Oil - Bb 54 Gas 10 rary pit. ial:	- ID, SHOT, INTERVAL 0 – 201 TION d type pump 42 - MCF 566	SIZ FR/ 45	E = ACTURE, CE AMOUNT A 464,91 Well Status P - MCF 1666 Water - Bbl. 1613 Longitude	DEPTH S MENT, SQ ND KIND N 4 bbls (Prod. or SI roduc1r Water - E 16 30. Test Wi 33. Rig Rela	SET PUEEZ MATER + 1 hut-in) 18 Bbl. 513 Gravity itnessec ease Da	PACK PACK ZE, ETC. RIAL USED 9,709,5 9,709,5 Gas - C 300 - API - (Cor 46 HBy - ate: NA and beliej	None 99# so Dil Ratio (74 (74 (7) D83

,

INSTRUCTIONS

•This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaster	n New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb	T. Delaware Sand	T. Morrison				
T. Drinkard	T. Bone Springs	T.Todilto				
T. Abo	T. Delaware Group 5235	T. Entrada				
T. Wolfcamp A 11968	T.Avalon 8966	T. Wingate				
T. Penn	T. 2nd Bone Sprg 10386	T. Chinle				
T. Cisco (Bough C)	T. 3rd Bone Sprg 11094	T. Permian				

OIL OR GAS SANDS OR ZONES

· · · · /	
No. 2, from	No. 4, fromto
No. 1, from12670 to	No. 3, fromto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
10580	9945 10386 10580 11094 11607 11968		Delaware Group Avalon 1st Bone Spring Sand 2nd Bone Spring Lime 2nd Bone Spring Sand 3rd Bone Spring Lime 3rd Bone Spring Sand Wolfcamp A			in rect	