

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88211 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised April 3, 2017				
		1. WELL API NO. 30-025-44526								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No. E-490								
WELL COMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Bell Lake Unit South 6. Well Number: 220H				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Kaiser-Francis Oil Company						9. OGRID 12361				
10. Address of Operator P. O. Box 21468, Tulsa, OK 74121-1468						11. Pool name or Wildcat Bell Lake; Bone Spring, South				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	1	24S	33E	-	2233	South	583	West	Lea
BH:	D	36	23S	33E	-	332	North	1216	West	Lea
13. Date Spudded 4/13/18	14. Date T.D. Reached 4/29/18	15. Date Rig Released 5/2/18		16. Date Completed (Ready to Produce) 9/19/18		17. Elevations (DF and RKB, RT, GR, etc.) 3630 GR				
18. Total Measured Depth of Well 18920		19. Plug Back Measured Depth 18819		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run None				
22. Producing Interval(s), of this completion - Top, Bottom, Name 11348 - 18819 Bone Spring										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8		54.5		1332		17 1/2		1175 sxs		-0-
9 5/8		40		5197		12 1/4		1590 sxs		-0- ✓
5 1/2		20		18901		8 1/2		3145 sxs		-0-
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD					
None	-	-	-	-	SIZE	DEPTH SET	PACKER SET			
					-	-	None			
26. Perforation record (interval, size, and number) 11348 - 18819 (2028 holes)					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11348 - 18819 417,430 bbls + 17,391,444# sd.					
28. PRODUCTION										
Date First Production 9/19/18		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 9/23/18	Hours Tested 24	Choke Size 16	Prod'n For Test Period	Oil - Bbl 344	Gas - MCF 226	Water - Bbl 1947	Gas - Oil Ratio 657			
Flow Tubing Press. 2750	Casing Pressure 2750	Calculated 24-Hour Rate	Oil - Bbl 344	Gas - MCF 226	Water - Bbl 1947	Oil Gravity - API - (Corr.) 44				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By -				
31. List Attachments C-104, directional survey										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date:				
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD83										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Charlotte Van Valkenburg</i>				Printed Name Charlotte Van Valkenburg		Title Mgr., Regulatory Compliance		Date 10/17/18		
E-mail Address Charlotv@kfoc.net										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Delaware Group 5205	T. Entrada	
T. Wolfcamp	T. Avalon 8935	T. Wingate	
T. Penn	T. 1st Bone Sprg 9925	T. Chinle	
T. Cisco (Bough C)	T. 2nd Bone Sprg 10366	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....11348.....to.....18819.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
5205	8935		Delaware Group				
8935	9925		Avalon				
9925	10366		1st Bone Spring Sand				
10366	10602		2nd Bone Spring Lime				
01602	TD		2nd Bone Spring Sand				