

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

| | | |
|---|---|--|
| ¹ Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702 | | ² OGRID Number 7377 |
| | | ³ Reason for Filing Code/ Effective Date NW 10/06/2018 |
| ⁴ API Number 30 - 025-43859 | ⁵ Pool Name WC025 G09 S2433361;UPPER WOLFCAMP | ⁶ Pool Code 98092 |
| ⁷ Property Code 317561 | HEARNS 34 STATE COM | ⁹ Well Number 709H |

II. ¹⁰ Surface Location

| Ul or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|-------------|---------------|----------------|--------|
| O | 34 | 24S | 33E | | 275' | SOUTH | 2397' | EAST | LEA |

¹¹ Bottom Hole Location

| Ul or lot no | Section | Township | Range | Lot Idn | Feet from the | North/South | Feet from the | East/West line | County |
|-----------------------------|--|----------|-----------------------------------|-----------------------------------|------------------------------------|-------------------------------------|---------------|----------------|--------|
| B | 27 | 24S | 33E | | 144' | NORTH | 2394' | EAST | LEA |
| ¹² Lse Code S | ¹³ Producing Method Code FLOWING | | ¹⁴ Gas Connection Date | ¹⁵ C-129 Permit Number | ¹⁶ C-129 Effective Date | ¹⁷ C-129 Expiration Date | | | |

III. Oil and Gas Transporters

| ¹⁸ Transporter OGRID | ¹⁹ Transporter Name and Address | ²⁰ O/G/W |
|---------------------------------|--|---------------------|
| 372812 | EOGRM | OIL |
| 151618 | ENTERPRISE FIELD SERVICES | GAS |
| 298751 | REGENCY FIELD SRVICES, LLC | GAS |
| 36785 | DCP MIDSTREAM | GAS |

IV. Well Completion Data

| | | | | | |
|---------------------------------------|--|------------------------------------|-------------------------------|--|-----------------------|
| ²¹ Spud Date 06/03/2018 | ²² Ready Date 10/06/2018 | ²³ TD 22,607' | ²⁴ PBDT 22,538' | ²⁵ Perforations 12,684-22,583' | ²⁶ DHC, MC |
| ²⁷ Hole Size | | ²⁸ Casing & Tubing Size | ²⁹ Depth Set | ³⁰ Sacks Cement | |
| 17 1/2" | | 13 3/8" | 1,263' | 1430 SXS CL C/CIRC | |
| 12 1/4" | | 9 5/8" | 5,082' | 1450 SXS CL C/CIRC | |
| 8 3/4" | | 7 5/8" | 11,815' | 595 SXS CL C&H /CIRC | |
| 6 3/4" | | 5 1/2" | 22,592' | 990 CL H TOC 7162' CBL | |

V. Well Test Data

| | | | | | |
|--|---|---------------------------------------|------------------------------------|-----------------------------|-------------------------------------|
| ³¹ Date New Oil 10/06/2018 | ³² Gas Delivery Date 10/06/2018 | ³³ Test Date 10/10/2018 | ³⁴ Test Length 24HRS | ³⁵ Tbg. Pressure | ³⁶ Csg. Pressure 1710 |
| ³⁷ Choke Size 64 | ³⁸ Oil 3738 BOPD | ³⁹ Water 7057 BWPD | ⁴⁰ Gas 6317 MCFPD | ⁴¹ Test Method | |

| | | | | | |
|--|--|------------------------|---------------------------------|--|--|
| ⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Kay Maddox</i> | | | OIL CONSERVATION DIVISION | | |
| Printed name: Kay Maddox | | | Approved by: <i>Karen Sharp</i> | | |
| Title: Regulatory Analyst | | | Title: <i>Staff Mgr</i> | | |
| E-mail Address: Kay_Maddox@eogresources.com | | | Approval Date: 10-23-18 | | |
| Date: 10/18/2018 | | Phone: 432-686-3658 | | | |