

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD State of New Mexico
Energy, Minerals and Natural Resources

OCT 22 2018 Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

Form C-105
Revised August 1, 2011

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
HEARNS 34 STATE COM

6. Well Number:
711H

7. Type of Completion:
 NEW WELL **WORKOVER** **DEEPENING** **PLUGBACK** **DIFFERENT RESERVOIR** **OTHER**

8. Name of Operator
EOG RESOURCES INC

9. OGRID
7377

10. Address of Operator
PO BOX 2267 MIDLAND, TEXAS 79702

11. Pool name or Wildcat
WC025 G09 S243336I;UPPER WOLFCAMP

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	34	24S	33E		300'	SOUTH	1238'	EAST	LEA
BH:	B	27	24S	33E		110'	NORTH	1410'	EAST	LEA

13. Date Spudded
05/30/2018

14. Date T.D. Reached
08/28/2018

15. Date Rig Released
08/29/2018

16. Date Completed (Ready to Produce)
10/6/2018

17. Elevations (DF and RKB, RT, GR, etc.)
3483'GR

18. Total Measured Depth of Well
MD 22,702' TVD **12,463'**

19. Plug Back Measured Depth
MD 22,671' TVD **12,463'**

20. Was Directional Survey Made?
YES

21. Type Electric and Other Logs Run
None

22. Producing Interval(s), of this completion - Top, Bottom, Name
WOLFCAMP 12,730-22,671'

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5# J-55	1,292'	17 1/2"	1300 SXS CL C/CIRC	
9 5/8"	40# J-55	5,080'	12 1/4"	1440 SXS CL C/CIRC	
7 5/8"	29.7 # ICYP-110	11,830'	8 3/4"	540 SXS CL C & H/ETOC 4100'	
5 1/2"	20# ICYP -110	22,682'	6 3/4"	1045 CL H TOC 8710 CBL	

24. **LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. **TUBING RECORD**

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
12,730-22,671' 3 1/8" 2118 holes

27. **ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12,730-22,671'	Frac w/23,569,285 Lbs proppant; 356,055 bbls load fld

28. **PRODUCTION**

Date First Production 10/06/2018	Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING	Well Status (Prod. or Shut-in) PRODUCING					
Date of Test 10/10/2018	Hours Tested 24	Choke Size 60	Prod'n For Test Period	Oil - Bbl 5003	Gas - MCF 7074	Water - Bbl. 6156	Gas - Oil Ratio 1414
Flow Tubing Press.	Casing Pressure 2275	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 40	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Test Witnessed By

31. List Attachments
C-102, C-103, C-104, Directional Survey, As-Completed plat

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature **Kay Maddox** Printed Name **Kay Maddox** Title **Regulatory Analyst** Date **10/18/2018**

E-mail Address **kay_maddox@eogresources.com**

