

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87506		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505					Form C-105 Revised August 1, 2011				
HOBBS OGD OCT 22 2018 RECEIVED		1. WELL API NO. 30-025-43862 ✓									
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name HEARNS 34 STATE COM ✓									
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		6. Well Number: 712H ✓									
8. Name of Operator EOG RESOURCES INC ✓					9. OGRID 7377 ✓						
10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702					11. Pool name or Wildcat WC025 G09 S243336I;UPPER WOLFCAMP						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	P	34	24S	33E		300'	SOUTH	568'	EAST	LEA ✓	
BH:	A	27	24S	33E		1028'	NORTH	838'	EAST	LEA	
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released			16. Date Completed (Ready to Produce)			17. Elevations (DF and RKB, RT, GR, etc.)			
05/31/2018	08/12/2018	08/12/2018			10/6/2018			3484'GR			
18. Total Measured Depth of Well		19. Plug Back Measured Depth			20. Was Directional Survey Made?			21. Type Electric and Other Logs Run			
MD 21,682'		TVD 12,441'			MD 21,659' TVD 12,441'			YES			None
22. Producing Interval(s), of this completion - Top, Bottom, Name WOLFCAMP 12,940 - 21,659'											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE	WEIGHT LB./FT.	DEPTH SET			HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED			
13 3/8"	54.5# J-55	1,290'			17 1/2"	1300 SXS CL C/CIRC					
9 5/8"	40# J-55	5,090'			12 1/4"	1450 SXS CL C/CIRC					
7 5/8"	29.7 # ICYP-110	11,705'			8 3/4"	511 SXS CL C & H E TOC 3367' ✓					
5 1/2"	20# ICYP -110	21,662'			6 3/4"	930 CL H TOC 9582' CBL					
24. LINER RECORD					25. TUBING RECORD						
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET				
26. Perforation record (interval, size, and number) 12,940-21,659' 3 1/8" 1818 holes					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12,940-21,659' Frac w/21,061,070 Lbs proppant; 302,923 bbls load fld 12,930-13,513' SET 2 CIBP'S W/276 SXS CMT 11,723'-11,490' T/WHIPSTOCK #1, T/WHIPSTOCK #2						
28. PRODUCTION											
Date First Production		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)				Well Status (<i>Prod. or Shut-in</i>)					
10/06/2018		FLOWING				PRODUCING					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio				
10/12/2018	24	64		3342	6254	5688	1871				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)					
	1625					40					
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)							30. Test Witnessed By				
29. Disposition of Gas SOLD											
31. List Attachments C-102, C-103, C-104, Directional Survey, As-Completed plat											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude Longitude NAD 1927 1983											
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i>											
Signature	Printed Name			Title	Date						
	Kay Maddox			Regulatory Analyst	10/18/2018						
E-mail Address	kay_maddox@eogresources.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	RUSTLER 1,186'	T. Canyon	BRUSHY 7,699'
T. Salt	1,581'	T. Ojo Alamo	T. Penn A"
B. Salt	5,009'	T. Kirtland	T. Penn. "B"
T. Yates		T. Fruitland	T. Penn. "C"
T. 7 Rivers		T. Pictured Cliffs	T. Penn. "D"
T. Queen		T. Cliff House	T. Leadville
T. Grayburg		T. Menefee	T. Madison
T. San Andres		T. Point Lookout	T. Elbert
T. Glorieta		T. Mancos	T. McCracken
T. Paddock		T. Gallup	T. Ignacio Otzte
T. Blinebry		Base Greenhorn	T. Granite
T. Tubb		T. Dakota	
T. Drinkard		T. Morrison	
T. Abo		T. Todilto	
T. Wolfcamp	12,362'	T. Entrada	
T. Penn		T. Wingate	
T. Cisco (Bough C)		T. Chinle	
		T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology