

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702		<sup>2</sup> OGRID Number 7377
		<sup>3</sup> Reason for Filing Code/ Effective Date NW 10/06/2018
<sup>4</sup> API Number 30 - 025-43863	<sup>5</sup> Pool Name WC025 G09 S243336I;UPPER WOLFCAMP	<sup>6</sup> Pool Code 98092
<sup>7</sup> Property Code 317561	<b>HEARNS 34 STATE COM</b>	<sup>9</sup> Well Number 713H

**II. <sup>10</sup> Surface Location**

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County
P	34	24S	33E		300'	SOUTH	533'	EAST	LEA

<sup>11</sup> Bottom Hole Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County
A	27	24S	33E		117'	NORTH	336'	EAST	LEA
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code FLOWING		<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date			

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SRVICES, LLC	GAS
36785	DCP MIDSTREAM	GAS

**IV. Well Completion Data**

<sup>21</sup> Spud Date 06/02/2018	<sup>22</sup> Ready Date 10/06/2018	<sup>23</sup> TD 22,706'	<sup>24</sup> PBDT 22,678'	<sup>25</sup> Perforations 12,720-22,678'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17 1/2"	13 3/8"	1,289'	1300 SXS CL C/CIRC		
12 1/4"	9 5/8"	5,090'	1450 SXS CL C/CIRC		
8 3/4"	7 5/8"	11,860'	645 SXS CL C&H /CIRC		
6 3/4"	5 1/2"	22,686'	990 CL H TOC 5872' CBL		

**V. Well Test Data**

<sup>31</sup> Date New Oil 10/06/2018	<sup>32</sup> Gas Delivery Date 10/06/2018	<sup>33</sup> Test Date 10/11/2018	<sup>34</sup> Test Length 24HRS	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Press 1765
<sup>37</sup> Choke Size 64	<sup>38</sup> Oil 3047 BOPD	<sup>39</sup> Water 6774 BWPD	<sup>40</sup> Gas 6057 MCFPD	<sup>41</sup> Test Method	

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Kay Maddox</i>	OIL CONSERVATION DIVISION
Printed name: Kay Maddox	Approved by: <i>Karen Sharp</i>
Title: Regulatory Analyst	Title: <i>Staff Mgr</i>
E-mail Address: Kay_Maddox@eogresources.com	Approval Date: <i>10-23-18</i>
Date: 10/18/2018	Phone: 432-686-3658