

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 87003
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD
OCT 24 2018
RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised April 3, 2017
1. WELL API NO.
30-025-44473
2. Type of Lease
 STATE FEE FED/INDIAN
2. State Oil & Gas Lease No.
320719

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Zeus 24S33E0909 State
6. Well Number:
204H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
TAP ROCK OPERATING, LLC

9. OGRID
372043

10. Address of Operator
602 PARK POINT DR, STE 200 GOLDEN, CO 80401

11. Pool name or Wildcat
WC-05 G-09 S243310P: UPPER WOLFACMP

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	9	24S	33E	P	877	South	166	East	LEA
BH:	A	9	24S	33E	A	181	North	995	East	LEA

13. Date Spudded 3/14/2018
14. Date T.D. Reached 6/19/2018
15. Date Rig Released 6/23/2018
16. Date Completed (Ready to Produce) 9/5/2018
17. Elevations (DF and RKB, RT, GR, etc.) 3614 GE

18. Total Measured Depth of Well 17,362'
19. Plug Back Measured Depth N/A
20. Was Directional Survey Made? YES
21. Type Electric and Other Logs Run Gamma

22. Producing Interval(s), of this completion - Top, Bottom, Name
12,578' - 17,172', Upper Wolfcamp

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	1350	17.5"	1026	
9-5/8"	40#	5088	12-1/4"	1696	
7/5/8"	29.7#	11444	8-3/4"	1431	
7"	29#	12219	8-3/4"	157	
5-1/2"	20#	11901	6-1/8"		
4-1/2"	13.5#	17367	6-1/8"	494	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
12,578' - 17,172', 0.4", 39
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL 12,578' - 17,172'
AMOUNT AND KIND MATERIAL USED 11745880 lbs 100 mesh sand

28. PRODUCTION

Date First Production 9/29/18
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) Producing
Date of Test 10/6/18
Hours Tested 24
Choke Size 64/64
Prod'n For Test Period
Oil - Bbl 1259
Gas - MCF 2872
Water - Bbl. 2662
Gas - Oil Ratio 2281.18
Flow Tubing Press.
Casing Pressure 1450
Calculated 24-Hour Rate
Oil - Bbl. 1259
Gas - MCF 2872
Water - Bbl. 2662
Oil Gravity - API - (Corr.) 47.5

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold
30. Test Witnessed By Clay Poole

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial.
Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *John W Masenheimer* Printed Name John Masenheimer Title Operations Technician Date 10/24/18
 E-mail Address jmasenheimer@taprk.com 30-025-44773

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1313	T. Canyon 7704	T. Ojo Alamo	T. Penn A"
T. Salt 1373	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 4983	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 9118	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp 12344	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
 No. 1, from.....to..... feet.....
 No. 2, from.....to..... feet.....
 No. 3, from.....to..... feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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