

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

HOBBBS OGD
OCT 22 2018
RECEIVED

1. WELL API NO. 30-025-43859

2. Type of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
HEARNS 34 STATE COM

6. Well Number:
709H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
EOG RESOURCES INC

9. OGRID
7377

10. Address of Operator
PO BOX 2267 MIDLAND, TEXAS 79702

11. Pool name or Wildcat
WC025 G09 S243336I;UPPER WOLFCAMP

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	34	24S	33E		275'	SOUTH	2397'	EAST	LEA
BH:	B	27	24S	33E		144'	NORTH	2394'	EAST	LEA

13. Date Spudded 06/03/2018
14. Date T.D. Reached 08/19/2018
15. Date Rig Released 08/22/2018
16. Date Completed (Ready to Produce) 10/6/2018
17. Elevations (DF and RKB, RT, GR, etc.) 3467'GR

18. Total Measured Depth of Well MD 22,607' TVD 12,423'
19. Plug Back Measured Depth MD 22,538' TVD 12,423'
20. Was Directional Survey Made? YES
21. Type Electric and Other Logs Run None

22. Producing Interval(s), of this completion - Top, Bottom, Name
WOLFCAMP 12,684-22,583"

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5# J-55	1,263'	17 1/2"	1430 SXS CL C/CIRC	
9 5/8"	40# J-55	5,082'	12 1/4"	1450 SXS CL C/CIRC	
7 5/8"	29.7 # ICYP-110	11,815'	8 3/4"	595 SXS CL C & H/CIRC	
5 1/2"	20# ICYP-110	22,592'	6 3/4"	990 CL H TOC 7162' CBL	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
12,684-22,583' 3 1/8" 2100 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL 12,684-22,583'
AMOUNT AND KIND MATERIAL USED Frac w/24,166,801 Lbs proppant; 335,855 bbls load fld

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
10/06/2018	FLOWING	PRODUCING

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/10/2018	24	64		3738	6317	7057	1690

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
	1710					40

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Test Witnessed By

31. List Attachments
C-102, C-103, C-104, Directional Survey, As-Completed plat

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Kay Maddox* Printed Name Kay Maddox Title Regulatory Analyst Date 10/18/2018

E-mail Address kay_maddox@eogresources.com

