

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC032874A
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

OCT 24 2018
RECEIVED

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		Well Name and No. GL ERWIN A 05
2. Name of Operator CHEVRON USA INCORPORATED		9. API Well No. 30-025-30875-00-C1
3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706		10. Field and Pool or Exploratory Area JUSTIS
3b. Phone No. (include area code) Ph: 575-263-0431 Fx: 575-263-0445		11. County or Parish, State LEA COUNTY, NM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 35 T24S R37E NESW 2008FSL 2022FWL		

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

CHEVRON USA INC IS RESPECTFULLY REQUESTING TO FLARE AT THE ABOVE LOCATION DUE TO THIRD PARTY (TARGA AND KINDER MORGAN) SHUT IN. THE REQUEST IS FOR 7 DAYS OR UNTIL OCTOBER 15, 2018. LEASE IS G L ERWIN CTB .WE HAVE ATTACHED A COPY OF A C129 SUBMITTED TO NMOCD ON 10/04/2018. THE WELLS AFFECTED ARE ATTACHED.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #438559 verified by the BLM Well Information System
For CHEVRON USA INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 10/09/2018 (19PP0098SE)**

Name (Printed/Typed) CINDY H MURILLO	Title PERMITTING SPECIALIST
Signature (Electronic Submission)	Date 10/05/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>/s/ Jonathon Shepard</u>	Title <u>Petroleum Engineer</u>	Date <u>OCT 18 2018</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <u>Carlsbad Field Office</u>	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) **** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

MJB/ocd 10/24/2018

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-129
Revised August 1, 2011

Submit one copy to appropriate
District Office

NFO Permit No. _____
(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

- A. Applicant Chevron USA, Inc.,
whose address is 6301 Deauville Blvd, Midland, TX 79706,
hereby requests an exception to Rule 19.15.18.12 for 7 days or until
October 15, Yr 2018, for the following described tank battery (or LACT):
Name of Lease G. L. Erwin A&B Federal NCT 1&2 Name of Pool Langlie-Mattix
Location of Battery: Unit Letter O Section 35 Township 24-S Range 37E
Number of wells producing into battery 17 (See Attached)
- B. Based upon oil production of 59 barrels per day, the estimated * volume
of gas to be flared is 2590 MCF; Value 370 MCF per day.
- C. Name and location of nearest gas gathering facility:
Third Party (Targa Booster Plant)
- D. Distance N/A Estimated cost of connection N/A
- E. This exception is requested for the following reasons: Third Party (Targa and Kinder Morgan)
Shut-in

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

Signature Cindy Herrera-Murillo

Printed Name
& Title Cindy Herrera-Murillo

E-mail Address eeof@chevron.com

Date 10/04/2018 Telephone No. 575-263-0431

OIL CONSERVATION DIVISION

Approved Until _____

By _____

Title _____

Date _____

* Gas-Oil ratio test may be required to verify estimated gas volume.

Current Well Information

Area ANDREWS FOT
Sub Area DOLLARHIDE PT
Operator Route 4013003 - DHU ROUTE 3
Collection Point ERWIN A-B FAC

WELL NAME	API 14	PRA WELL NO
ERWIN A FED 05	30025308750099	42871299
ERWIN A FED 06	30025329480001	42899001
ERWIN A FED 08	30025332340099	42900999
ERWIN A FED 09	30025352790001	44638801
ERWIN B NCT 2-01	30025113620005	42805505
ERWIN B NCT 2-06	30025308740001	42871101
ERWIN B NCT 2-07	30025329490003	42899103
ERWIN B NCT 2-08	30025332900001	42901101
ERWIN B NCT 2-09	30025333840099	42903499
ERWIN B NCT 2-11	30025352380099	44644499
ERWIN B NCT 2-12	30025382950001	60757901
ERWIN B NCT 2-13	30025384130001	60799601
ERWIN B NCT 2-14	30025388950001	61002201
ERWIN B NCT 2-16	30025391810001	61060701
ERWINAFED11	30025391800001	61057801

Area ANDREWS FOT
Sub Area DOLLARHIDE PT
Operator Route 4013003 - DHU ROUTE 3
Collection Point ERWIN B NCT1 6

WELL NAME	API 14	PRA WELL NO
ERWIN B NCT 1-06	30025220070001	42840401

Area ANDREWS FOT
Sub Area DOLLARHIDE PT
Operator Route 4013003 - DHU ROUTE 3
Collection Point ERWIN B NCT2 2

WELL NAME	API 14	PRA WELL NO
ERWIN B NCT 2-02	30025113630001	42805601

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval to Flare Gas

1. Approval not to exceed 180 days from date of submission.
2. All flaring under this request is considered to be "avoidably lost". Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 - 3179.105.