

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

Case Serial No.  
14218

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

**RECEIVED**  
OCT 24 2018

Well Name and No.  
CC FRISTOE B -1 03

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

CHEVRON USA INCORPORATED

Contact: CINDY H MURILLO

E-Mail: CHERRERAMURILLO@CHEVRON.COM

9. API Well No.

30-025-34009-00-C1

3a. Address

6301 DEAUVILLE BLVD  
MIDLAND, TX 79706

3b. Phone No. (include area code)

Ph: 575-263-0431  
Fx: 575-263-0445

10. Field and Pool or Exploratory Area

JUSTIS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 26 T24S R37E SWSW 900FSL 900FWL

11. County or Parish, State

LEA COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Venting and/or Flaring
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

CHEVRON USA INC IS RESPECTFULLY REQUESTING TO FLARE AT THE ABOVE LOCATION DUE TO THIRD PARTY ( TARGA AND KINDER MORGAN) SHUT IN. THE REQUEST IS FOR 7 DAYS OR UNTIL OCTOBER 15, 2018. LEASE IS CC FRISTOE CTB .WE HAVE ATTACHED A COPY OF A C129 SUBMITTED TO NMOCD ON 10/04/2018. THE WELL AFFECTED ARE ATTACHED.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #438558 verified by the BLM Well Information System  
For CHEVRON USA INCORPORATED, sent to the Hobbs  
Committed to AFSS for processing by PRISCILLA PEREZ on 10/09/2018 (19PP0097SE)**

Name (Printed/Typed) CINDY H MURILLO

Title PERMITTING SPECIALIST

Signature (Electronic Submission)

Date 10/05/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By /s/ Jonathon Shepard

**Petroleum Engineer**  
**Carlsbad Field Office**

OCT 18 2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

*YMB/ocd 10/24/2018*

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-129  
Revised August 1, 2011

Submit one copy to appropriate  
District Office

NFO Permit No. \_\_\_\_\_  
(For Division Use Only)

**APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12**

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

- A. Applicant Chevron USA, Inc.,  
whose address is 6301 Deauville Blvd, Midland, TX 79706,  
hereby requests an exception to Rule 19.15.18.12 for 7 days or until  
October 15, Yr 2018, for the following described tank battery (or LACT):  
Name of Lease Fristoe, C.C. B & B Name of Pool Justis Blinebry  
Location of Battery: Unit Letter NW ¼ of NE ¼ Section 35 Township 24-S Range 37E  
Number of wells producing into battery 24 (See Attached)
- B. Based upon oil production of 80 barrels per day, the estimated \* volume  
of gas to be flared is 4340 MCF; Value 620 MCF per day.
- C. Name and location of nearest gas gathering facility:  
Third Party (Targa Booster Plant)
- D. Distance N/A Estimated cost of connection N/A
- E. This exception is requested for the following reasons: Third Party (Targa and Kinder Morgan)  
Shut-in

**OPERATOR**

I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given above  
is true and complete to the best of my knowledge and belief.

Signature Cindy Herrera-Murillo

Printed Name  
& Title Cindy Herrera-Murillo

E-mail  
Address eeof@chevron.com

Date 10/04/2018 Telephone No. 575-263-0431

**OIL CONSERVATION DIVISION**

Approved Until \_\_\_\_\_

By \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

\* Gas-Oil ratio test may be required to verify estimated gas volume.

### Current Well Information

**Area** ANDREWS FOT  
**Sub Area** DOLLARHIDE PT  
**Operator Route** 4013003 - DHU ROUTE 3  
**Collection Point** FRSTOE B NCT2 18  
**WELL NAME** **API 14** **PRA WELL NO**  
FRIST B NCT 2-18 30025335430001 42905401

**Area** ANDREWS FOT  
**Sub Area** DOLLARHIDE PT  
**Operator Route** 4013003 - DHU ROUTE 3  
**Collection Point** FRSTOE B GAS  
**WELL NAME** **API 14** **PRA WELL NO**  
FRIST B NCT 1-03 30025340090099 42909599  
FRIST B NCT 2-08 30025209280003 42832203  
FRIST B NCT 2-12 30025220320002 42840602  
FRIST B NCT 2-15 30025331450099 42900599  
FRIST B NCT 2-16 30025332350099 42901099  
FRIST B NCT 2-17 30025333830003 42903303  
FRIST B NCT 2-19 30025337440099 42907299  
FRIST B NCT 2-20 30025338040099 42908499  
FRIST B NCT 2-21 30025340100099 42909699  
FRIST B NCT 2-22 30025340540099 42910199  
FRIST B NCT 2-23 30025342610101 44657701  
FRIST B NCT 2-25 30025348210099 42911799  
FRIST B NCT 2-26 30025352390002 44784202  
FRIST B NCT 2-27 30025355890001 44800501  
FRIST B NCT 2-28 30025359830001 60025201  
FRIST B NCT 2-29 30025359840001 44853901  
FRIST B NCT 2-30 30025389530001 61005501  
FRIST B NCT 2-4 30025113690001 42806201  
FRIST B NCT2-14G 30025234660002 42842002

**Area** ANDREWS FOT  
**Sub Area** DOLLARHIDE PT  
**Operator Route** 4013003 - DHU ROUTE 3  
**Collection Point** FRSTOE A GAS  
**WELL NAME** **API 14** **PRA WELL NO**  
FRIST A NCT 1-01 30025113680001 42806101  
FRIST A NCT 1-12 30025333820099 42903299  
FRIST A NCT 1-13 30025340530101 44608101

# **BUREAU OF LAND MANAGEMENT**

**Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972**

## **Conditions of Approval to Flare Gas**

1. Approval not to exceed 180 days from date of submission.
2. All flaring under this request is considered to be "avoidably lost". Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

### **Exceptions:**

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 - 3179.105.