

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

License Serial No. **118727**

If Indian, Allottee or Tribe Name _____

7. If Unit or CA/Agreement, Name and/or No. _____

8. Well Name and No. **ORRTANNA 20 FEDERAL 701H**

9. API Well No. **30-025-42936-00-S1**

10. Field and Pool or Exploratory Area **WILDCAT;WOLFCAMP**

11. County or Parish, State **LEA COUNTY, NM**

SUBMIT IN TRIPLICATE - Other instructions on page 2

HOBBS OGD
OCT 24 2018
RECEIVED

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES INCORPORATED** Contact: **EMILY FOLLIS**
E-Mail: **emily_follis@eogresources.com**

3a. Address **MIDLAND, TX 79702**

3b. Phone No. (include area code)
Ph: **432.636.3600**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 20 T26S R33E SWSW 220FSL 950FWL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Venting and/or Flaring
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

EOG IS REQUESTING PERMISSION TO FLARE ON THE BELOW LISTED WELLS. GAS WILL BE MEASURED PRIOR TO FLARING 10/18/18- 04/10/2019

ORRTANNA 20 FED W CTB HP FL 67325956

- ORRTANNA 20 FED 701H 3002542936**
- ORRTANNA 20 FED 702H 3002542938**
- ORRTANNA 20 FED 703H 3002543663**
- ORRTANNA 20 FED 704H 3002543664**
- ORRTANNA 20 FED 705H 3002543745**

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #440446 verified by the BLM Well Information System
For EOG RESOURCES INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH MCKINNEY on 10/22/2018 (19DLM0077SE)

Name (Printed/Typed) **EMILY FOLLIS** Title **SR REGULATORY ADMINISTRATOR**

Signature (Electronic Submission) _____ Date **10/19/2018**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By /s/ Jonathon Shepard Title **Petroleum Engineer** Date **OCT 23 2018**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **Carlsbad Field Office**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) **** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

MJB/ocd
10/24/2018

Additional data for EC transaction #440446 that would not fit on the form

32. Additional remarks, continued

ORRTANNA 20 FED 706H 3002543746
ORRTANNA 20 FED 707H 3002543747
ORRTANNA 20 FED 708H 3002543748
ORRTANNA 20 FED 710H 3002544617

BUREAU OF LAND MANAGEMENT

**Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

Conditions of Approval to Flare Gas

1. Approval not to exceed 180 days from date of submission.
2. All flaring under this request is considered to be "avoidably lost". Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 - 3179.105.