Form 3160-5 (June 2015) 4

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

NMNM132948

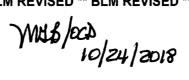
Expires: January	_
Lease Serial No.	
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to reparter the abandoned well. Use form 3160-3 (APD) for such proposals.	
Do not use this form for proposals to drill or 🕼 ந்துளுக்கு 🚓 🚓 🞢	
abandoned well. Use form 3160-3 (APD) for such proposais.	T. ICILI

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SUBMIT IN 1	If Unit or CA/Agreement, Name and/or No. NMNM137695								
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Oth	8. Well Name and No. SKULL CAP FEDERAL COM 22H								
2. Name of Operator COG OPERATING LLC	9. API Well No. 30-025-43299-00-S1								
3a. Address ONE CONCHO CENTER 60 MIDLAND, TX 79701-4287		10. Field and Pool or Exploratory Area WC025G09S243532M-WOLFBONE							
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State				
Sec 32 T24S R35E NWSE 25	LEA COUNTY, NM								
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA									
TYPE OF SUBMISSION	TYPE OF ACTION								
Notice of Intent ■ Notice of Intent	☐ Acidize	□ Deep	en	□ Product	ion (Start/Resume)	■ Water Shut-Off			
 .	☐ Alter Casing	☐ Hydr	aulic Fracturing	☐ Reclam	ation	■ Well Integrity			
☐ Subsequent Report	□ Casing Repair	■ New	Construction	□ Recomp	olete	☑ Other Venting and/or Flari			
☐ Final Abandonment Notice	☐ Change Plans	🗖 Plug	and Abandon	☐ Tempor	arily Abandon	ng			
	☐ Convert to Injection	☐ Plug	Back	☐ Water I	Disposal				
following completion of the involved testing has been completed. Final Ab determined that the site is ready for final COG OPERATING LLC RESF FROM 10/19/18 TO 1/17/19. # OF WELLS TO FLARE: 1 SKULL CAP FEDERAL COM BBLS OIL/DAY: 630 MCF/DAY: 1,300	pandonment Notices must be filed in all inspection. PECTFULLY REQUEST TO #22H: 30-025-43299	l only after all r	equirements, includ	ing reclamatio	n, have been completed a				
14. I hereby certify that the foregoing is true and correct. Electronic Submission #440103 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 10/17/2018 (19PP0145SE)									
Name (Printed/Typed) CATHY SI	•	,cg 2y i i(t		EERING TE	· ·				
Signature (Electronic S	Submission)		Date 10/17/2	018					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
Approved By Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conductive to the applicant to conductive the applicant	iitable title to those rights in the s				ingineer Id Office	OCT Bat 2 3 2018			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United									

(Instructions on page 2)
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



Additional data for EC transaction #440103 that would not fit on the form

32. Additional remarks, continued

REASON: UNPLANNED MIDSTREAM CURTAILMENT

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost". Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.