

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NM 26692

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

FASKEN OIL & RANCH LIMITED

Contact: ADDISON GUELKER

E-Mail: addisong@fori.com

Well Name and No.
FEDERAL 26 A 3

9. API Well No.

30-025-39008-00-S1

3a. Address

6101 HOLIDAY HILL ROAD
MIDLAND, TX 79707

3b. Phone No. (include area code)

Ph: 432-687-1777

10. Field and Pool or Exploratory Area
EK-YATES-7RVRS-QUEEN

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 26 T18S R33E NESE 510FSL 510FEL

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Workover Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Fasken Oil and Ranch, Ltd. drilled out the plug to commingle the Delaware and Bone Springs.

9/26/18

Pumped 20 bbls 2% Kcl water down casing and NDWH, unset TAC and NU BOP. POW with 153 jts 2-3/8?
4.7# EUE 8rd N80 tubing, 2-3/8? x 5-1/2? model B TAC, 9 jts 2-3/8? 4.7# EUE 8rd N80 tubing, 1 jts
2-7/8? L80 with Enertube liner and X-over collars, 2-3/8? seating nipple, 2-7/8? x 4? screen sub
and 1 jt 2-7/8? bull plugged mud anchor. Found a cup full of sand in bull plug.

9/28/18

PU stroke bailer on sand line w/ wedge bottom and RIW and tagged CBP @ 5880? per depthometer.

10/1/18

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #439110 verified by the BLM Well Information System
For FASKEN OIL & RANCH LIMITED, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 10/11/2018 (19PP0110SE)

Name (Printed/Typed) ADDISON GUELKER

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 10/10/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED FOR RECORD

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or
certify that the applicant holds legal or equitable title to those rights in the subject lease
which would entitle the applicant to conduct operations thereon.

Office OCT 11 2018

/s/ Jonathon Shepard

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Accepted for Record Only

MAB/ocd 10/25/2018

Additional data for EC transaction #439110 that would not fit on the form

32. Additional remarks, continued

RU C&J pump truck, pumped 20 bfw mixed w/ biocide down casing and killed gas. RIW w/ 4-3/4" cone bit, bit sub, 2 flapper valves, 2 jts 2-3/8" EUE N80 tubing cavity, bailer, drain sub, and 6' x 2-3/8" EUE 8rd N80 tubing sub. RIW w/ 185 jts 2- 3/8" EUE 8rd N80 tubing, tagged @ 5,884' w/ CBP @ 5900' WLM, cleaned out to 5,888' and failed to make further progress w/ right hand torque applied by tubing tongs. RU power swivel, cleaned out from 5888' to 5894' and drilled on spot @ 5894' for 30 minutes and made no further progress. C&J pump truck pumped 30 bfw mixed w/ biocide down tubing while bailing w/ swivel. Bit became stuck, worked free in 15 minutes, POW w/ 2 jts tubing and pumped 25 bfw mixed w/ biocide down tubing/casing annulus. RIW w/ 2 jts tubing, PU power swivel and attempted to work past 5894' w/ no success in 1 hr. RD swivel, POW w/ 186 jts tubing, emptied cavity and LD bailer. Had 1 jt full of sand, found the outer teeth on cones worn and all 3 cones were loose.

10/3/18

RIW w/ 4-3/4" blade bit, bit sub, 2 flappers and 30 jts 2-3/8" EUE 8rd N80 tubing for cavity and PU Venturi tool and RIW w/ 156 jts 2-3/8" EUE 8rd N80 tubing, 186 jts total and tagged @ 5894' w/ CBP @ 5900' WLM. PU power swivel and C&J pump truck pumped 140 bfw mixed w/ biocide down tubing while drilling @ 3.5 BMR w/ 400 psi and drilled 1' to 5895' in 5 minutes, drilled 3' addition feet to 5898' in 40 minutes and began to push plug down. When plug began to move, pump truck lost all pressure and well was on vacuum. LD swivel, PU and RIW w/ 121 jts 2-3/8" EUE 8rd N80 tubing off pipe racks and tagged PBTD @ 9877' w/ bottom perms @ 9790' and original PBTD @ 9889'.

10/4/18

RIW w/ BHA and 2 3/8" production tubing set at 9845,34'.

10/5/18

Put well on pump. RDPU, released all rental equipment and cleaned well head and location.