Submit To Apprepriate District Office Two Copies  District 1 1625 N. French Dr., Hobbs, NM 88240 District II					State of New Mexico Energy, Minerals and Natural Resources						Form C-105 Revised April 3, 2017  1. WELL API NO.							
811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IY					Oil Conservation Division 1220 South St. Francis Dr.						3 <b>8</b> -025-44395  2. Type of Lease							
1220 S. St. Francis Dr., Santa Fe, NM 87505  WELL COMPLETION OR RECOMPLETION REPORT AND LOG  4. Reason for filing:  COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)								_OG		5. Lease Name or Unit Agreement Name ANGEL EYES 17 STATE 6. Well Number:								
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)  7. Type of Completion:								1H										
☑ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR								9. OGRID 147404										
10. Address of Op P O BOX 8206	perator										11. Pool name or Wildcat  CORMAC / SAN ANDRES							
WICHITA FALL 12.Location	Unit Lti	<del></del>	ection		Towns	hip	Range	Lot		Feet from the			N/S Line		from th		Line	County
Surface:	P	8		$\neg$	10S		33E	1			200		SOUTH 660		EAST		LEA	
BH:	P	17	7		108		33E			30	05	7	SOUTH	783		EAS	T	LEA
13. Date Spudded 02/28/2018	03/22	Date T.D. 2/2018		d	15. Date Rig Released 03/25/2018			I.	1	08/04/2	6. Date Completed ( 8/04/2018		-		RT		7. Elevations (DF and RK) T, GR, etc.) 4204' GR	
18. Total Measure 9500'		of Well 448			19. Plug Back Measured Depth 9451'				20. Was Directional YES					21. Ty GAMI	Type Electric and Other Logs Run MMA		ther Logs Run	
22. Producing Interval(s), of this completion - Top, Bottom, Name 4765' (MD) - 9427' (MD) / SAN ANDRES																		
23.						CAS	ING REC	ORI	D (Re	eport	t all str	ing						
CASING SIZ	Æ	WI	IGHT I	.B./F						HOLE SIZE			CEMENTING RECORD AMOUNT			·		
9-5/8" 36				1880'				12-1/4" 8-1/2"			854 SX 1475 SX			SURFACE TOC @ 2540'		<del></del>		
5-1/2" 20			••••••	9491					0-1/2		17/3 5/		······································	1 20 00 2540				
													<u> </u>					
SIZE	24. SIZE TOP I		BOT	том	LINI	ER RECORD SACKS CEMENT		SCRE	FN		25. SIZ	<del></del>		NG RE	***************************************	I PACK	ER SET	
	SIZE TUP												7/8"		929'		1,,,,,,,,	
26. Perforation record (interval, size, and number)  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED																		
4765'-9427' (592 holes, 0.44" EHD, 60 degre					ee phasing)				4765'-9427'				FRAC W/3,786,172# SAND AND					
													75,728 BBLS WATER.					
			······										<u> </u>				···	
PRODUCTION  Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - Pumping - Pumping - Pumping - Pumping - Size and type pump) Production Prod																		
08/24/2018							•									···	7	
		Chol N/A	i i		•		Oil - I 16	h		Gas 0	- MCF	Water - Bbl. 2095		H.	Gas - C	Oil Ratio		
					Oil - Bbl. 16		G   0	Gas - MCF 0			Vater - Bbl. 2095	Oil Gravity - API - (Corr.)			r.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  30. Test Witnessed By								<del></del>										
31. List Attachmer	nts	·	***************************************	<del></del>							······································						····_ ·	
32. If a temporary	pit was i	used at tl	ie well.	attacl	n a plat	with the	location of the	lempo	rary pit	<u> </u>				33. R	lig Relea	se Date:	03/25/20	018
	34. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
I hereby certify	that th	he info	rmatio	n sh	own o	n both	Latitude sides of this	form	is tru	e ana	d compl	ete .	Longitude to the best of	f my	knowl	edge ar		1D83 f
Signature 4	Gia	Ň	_			F	rinted Name: <u>KYL</u> I				-		PERATION					0/25/18
E-mail Address: Barbara@cobraogc.com																		

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaste	ern New Mexico	Northy	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T. Queen	T. Silurian	T. Menefee	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	T.	T. Entrada						
T. Wolfcamp	T,	T. Wingate						
T. Penn	T.	T. Chinle						
T. Cisco (Bough C)	T.	T. Permian						
			OIL OR GAS					

			SANDS OR ZONES
No. 1, from	to		to
		No. 4, from	
•		RTANT WATER SANDS	•
Include data on rate of	f water inflow and elevation to v	which water rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	
·	LITHOLOGY REC	CORD (Attach additional sheet if	necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
1817	1900	83	RUSTLER (ANHY.)				
1900	2453	553	SALT				
2453	2660	207	YATES				
2660	3154	494	7 RIVERS				
3154	3721	567	QUEEN				
3721			SAN ANDRES				