


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources HOBBBS OGD Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 <div style="font-size: 2em; opacity: 0.5; position: absolute; top: 0; left: 0;">OCT 24 2018</div>			Form C-105 Revised April 3, 2017	
1. WELL API NO. 30-025-44028					2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
3. State Oil & Gas Lease No. B-934					5. Lease Name or Unit Agreement Name Encore M State	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					6. Well Number: 011	
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)					5. Lease Name or Unit Agreement Name Encore M State	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						
8. Name of Operator Breithurn Operating LP					9. OGRID 370080	
10. Address of Operator 1111 Bagby Street, Suite 1600 Houston, Texas 77002					11. Pool name or Wildcat Blinbry Oil and Gas (Oil), Tubb Oil and Gas (Oil), Drinkard, Wantz;Abo	
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the
Surface:	M	20	22S	37E		978
BH:	M	20	22S	37E		978
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)
11/17/2017	11/27/2017	11/30/2017		12/29/2017 Flowing to CTB		3387' GR
18. Total Measured Depth of Well 7600'		19. Plug Back Measured Depth 7452'		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run
				No		SBT, CBL, CCL, GR
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinbry 5496' - 6093', Tubb 6093 - 6241', Drinkard 6241 - 6652', Wantz;Abo 6652' - 7131'.						
23. CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#, J-55	1180'		17.5"	844 sx	
9 5/8"	40#, J-55	4548'		12 1/4"	1751 sx	
5 1/2"	20#, L-80	7600		8 3/4"	1048 sx	
24. LINER RECORD						
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		
25. TUBING RECORD						
SIZE	DEPTH SET		PACKER SET			
2 7/8"	6664'		N/A			
26. Perforation record (interval, size, and number) 7048' - 7058' 6 spf, 60 0.46" holes 6918' - 6928' 6 spf 60 0.46" holes 6570' - 6590' 6 spf 120 0.46" holes 6206' - 6226' 6 spf 120 0.46" holes 5530' - 5550' 6 spf 120 0.46" holes						
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.						
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED		
7048-7058, 7036-7044				125 bbl 15% HCl, 450 bbl SW, 45 bbl 20# LG, 2,038# 100 Mesh		
6918-6928, 6840-6850				175bbl 15% HCl, 242 bbl SW, 1,300 bbl 20# LG, 103 bbl 20# Xlink Gel, 3,482# 100 Mesh		
6570'-6590'				99 bbl 15% HCl, 2575 bbl SW, 748 bbl LG, 22,508# 100 Mesh,		
6206'-6226'				103,610# 30/50, 11,580# Resin		
5530'-5550'				171 bbl 15% HCl, 1,652 bbl SW, 161 bbl LG, 15,502# 100 Mesh		
				119 bbl 15% HCl, 1,916 bbl SW, 1,120 bbl LG, 24,160# 100 Mesh, 128,648# Resin		
28. PRODUCTION						
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)	
12/29/2017 Producing to CTB		2.5 - 2.0 - 24' RHBC HVR Pump			Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.
01/05/2018	24	36/64	24 hours	28/112	69/278	104/418
Flow Tubing Press. 800#	Casing Pressure 60#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
			28/112	69/278	104/418	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					30. Test Witnessed By	
Sold						
31. List Attachments C-104s NW, C-102s Blinbry Oil and Gas (Oil), Tubb Oil and Gas (Oil), Drinkard, Wantz;Abo						
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					33. Rig Release Date: 11/25/2017	

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude 32.3727798
Longitude -103.19145 NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature



Printed
Name Shelly Doescher Title: Agent Date: 01/10/2018

E-mail Address shelly_doescher@yhoo.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta_5060'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry_5496'	T. Gr. Wash	T. Dakota	
T. Tubb_6093'	T. Delaware Sand	T. Morrison	
T. Drinkard_6241'	T. Bone Springs	T. Todilto	
T. Abo_6652'	T.	T. Entrada	
T. Wolfcamp_7131'	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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