

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
OCT 22 2018

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator **DEVON ENERGY PRODUCTION COMPANY** Contact: **REBECCA DEAL**
 Email: **rebecca.deal@dvn.com**

3. Address **6488 SEVEN RIVERS HIGHWAY** 3a. Phone No. (include area code)
ARTESIA, NM 88211 Ph: **405-228-8429**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 Sec 18 T26S R34E Mer NMP
 At surface Lot 2 2280FNL 330FWL 32.044426 N Lat, 103.516472 W Lon
 Sec 18 T26S R34E Mer NMP
 At top prod interval reported below Lot 2 2283FNL 286FWL 32.044399 N Lat, 103.515999 W Lon
 Sec 19 T26S R34E Mer NMP
 At total depth Lot 4 199FSL 390FWL 32.022560 N Lat, 103.516479 W Lon

5. Lease Serial No. **NMNM114992**

6. If Indian, Allottee or Tribe Name _____

7. Unit or CA Agreement Name and No. _____

8. Lease Name and Well No. **FIGHTING OKRA 18-19 FED 41H**

9. API Well No. **30-025-44220-00-S1**

10. Field and Pool, or Exploratory **WC-025 G06 S263407P**

11. Sec., T., R., M., or Block and Survey or Area **Sec 18 T26S R34E Mer NMP**

12. County or Parish **LEA** 13. State **NM**

14. Date Spudded **01/31/2018** 15. Date T.D. Reached **02/14/2018** 16. Date Completed D & A Ready to Prod.
09/14/2018

17. Elevations (DF, KB, RT, GL)* **3358 GL**

18. Total Depth: MD **18650** TVD **10346** 19. Plug Back T.D.: MD **18552** TVD _____ 20. Depth Bridge Plug Set: MD **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **CBL** 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	947		1020		0	335
12.250	9.625 J-55	40.0	0	5260		1595		0	527
8.750	5.500 P-110	17.0	0	18640		2435		3072	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10032							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING UPPER			10555 TO 18509		938	OPEN - Upr Bone Spring
B) BONE SPRING	10555	18509				
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10555 TO 18509	11,737,500# PROP, 25,830 GAL ACID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/19/2018	10/08/2018	24	→	554.0	916.0	1508.0			FLOW FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	1333	848.0	→	554	916	1508	1653	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
 OCT 22 2018
Wendy Hogue
 BUREAU OF LAND MANAGEMENT
 CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #439558 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Reclamation Due: 3/14/2019

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	781	1059	BARREN	RUSTLER	781
SALADO	1059	5002	BARREN	SALADO	1059
BASE OF SALT	5002	5259	BARREN	BASE OF SALT	5002
DELAWARE	5259	9516	OIL/GAS	DELAWARE	5259
BONE SPRING	9516		OIL/GAS	BONE SPRING	9516

32. Additional remarks (include plugging procedure):

Production csg as follows:) TD 8-3/4" hole @ 10,697' & 8-1/2" hole @ 18,650'. RIH w/ 433 jts 5-1/2" 17# P110RY CDC-HTQ csg, set @ 18,640'.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #439558 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION COM LP, sent to the Hobbs
Committed to AFMSS for processing by DUNCAN WHITLOCK on 10/15/2018 (19DW0031SE)**

Name (please print) REBECCA DEAL Title REGULATORY ANALYST

Signature (Electronic Submission) Date 10/12/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Intent As Drilled

API #
30-025-44220

Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: FIGHTING OKRA 18-19 FED	Well Number 41H
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Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
E	18	26S	34E	2	1861	NORTH	277	WEST	LEA
Latitude 32.0455787					Longitude 103.5166412				NAD 83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
E	18	26S	34E	2	2283	NORTH	286	WEST	LEA
Latitude 32.0444192					Longitude 103.5166124				NAD 83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
M	19	26S	34E	4	340	SOUTH	390	WEST	LEA
Latitude 32.0225884					Longitude 103.5162846				NAD 83

Is this well the defining well for the Horizontal Spacing Unit?

Is this well an infill well?

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #

Operator Name:	Property Name:	Well Number
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