

District I

1625 N. French Dr., Hobbs, NM 88240

District II 811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

**HOBBS OCD**

OCT 22 2018

Form C-104  
Revised August 1, 2011

Oil Conservation Division

1220 South St. Francis Dr.  
Santa Fe, NM 87505

**RECEIVED**

Submit one copy to appropriate District Office

AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702		<sup>2</sup> OGRID Number 7377
		<sup>3</sup> Reason for Filing Code/ Effective Date NW 10/06/2018
<sup>4</sup> API Number 30 - 025-43858	<sup>5</sup> Pool Name WC025 G09 S243336I;UPPER WOLFCAMP	<sup>6</sup> Pool Code 98092
<sup>7</sup> Property Code 317561	<b>HEARNS 34 STATE COM</b>	<sup>9</sup> Well Number 708H

**II. <sup>10</sup> Surface Location**

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County
O	34	24S	33E		275'	SOUTH	2432'	EAST	LEA

<sup>11</sup> Bottom Hole Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County
C	27	24S	33E		123'	NORTH	2354'	WEST	LEA
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code FLOWING		<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date			

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SRVICES, LLC	GAS
36785	DCP MIDSTREAM	GAS

**IV. Well Completion Data**

<sup>21</sup> Spud Date 05/27/2018	<sup>22</sup> Ready Date 10/06/2018	<sup>23</sup> TD 22,664'	<sup>24</sup> PBDT 22,637'	<sup>25</sup> Perforations 12,688-22,637'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17 1/2"	13 3/8"	1,264'	1300 SXS CL C/CIRC		
12 1/4"	9 5/8"	5,052'	1450 SXS CL C/CIRC		
8 3/4"	7 5/8"	11,814'	590 SXS CL C&H /CIRC		
6 3/4"	5 1/2"	22,649'	1001 CL H TOC 6019' CBL		

**V. Well Test Data**

<sup>31</sup> Date New Oil 10/06/2018	<sup>32</sup> Gas Delivery Date 10/06/2018	<sup>33</sup> Test Date 10/10/2018	<sup>34</sup> Test Length 24HRS	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure 1260
<sup>37</sup> Choke Size 64	<sup>38</sup> Oil 2098 BOPD	<sup>39</sup> Water 6993 BWPD	<sup>40</sup> Gas 4078 MCFPD	<sup>41</sup> Test Method	

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Kay Maddox</i> Printed name: Kay Maddox Title: Regulatory Analyst E-mail Address: Kay_Maddox@egoresources.com Date: 10/18/2018	OIL CONSERVATION DIVISION	
	Approved by: <i>Karen Sharp</i>	
	Title: <i>Staff Mgr</i>	
	Approval Date: <i>10-23-18</i>	
	Phone: 432-686-3658	