

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

HOBBS OCD
RECEIVED
 OCT 29 2018

WELL API NO. 30-025-41703
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Berry SWD
8. Well Number 1
9. OGRID Number 160825
10. Pool name or Wildcat SWD; Cherry Canyon 97996
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3782' GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other Salt Water Disposal

2. Name of Operator
BC Operating, Inc.

3. Address of Operator
P.O. Box 50820, Midland, Texas 79710

4. Well Location
Unit Letter I : 1620 feet from the S line and 304 feet from the E line
Section 35 Township 20 S Range 34 E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>		OTHER: Add Perforations <input checked="" type="checkbox"/>	
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>			

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/13/2018 - added the perforations listed below to the completed interval in the Berry SWD #1 well. The gross perforated interval in the well remained 5906'-6960' and the packer setting depth is 5848'.
 10/15/2018 - acidized the completed interval with 15,000 gal 15% HCl.
 10/16/2018 - MIT witnessed by Kerry Fortner w/ NMOCD

*SWD-1516 authorized
 9/30-2006*

Top Perf	Bottom Perf
6,028	6,040
6,060	6,072
6,306	6,318
6,420	6,432
6,516	6,528
6,534	6,546
6,631	6,643
6,774	6,786
6,838	6,872

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jason Wacker TITLE VP of Engineering & Operations DATE 10/22/2018
 Type or print name Jason Wacker E-mail address: jwacker@bcoperating.com PHONE: 432-684-9696
For State Use Only
 APPROVED BY: [Signature] TITLE _____ DATE 10/29/18
 Conditions of Approval (if any): _____

BC OPERATING, INC.

BERRY SWD #1

API #30-025-41703
UNIT LETTER "I" 1539' FSL & 304' FEL
SEC. 35, T20S, R34E
LEA COUNTY, NEW MEXICO
CURRENT WELLBORE

SURFACE CASING:

13-3/8" 54.5# J-55 (0' - 1,658') w/ 1115 SX
CMT (LEAD 575 SX, TAIL 540 SX)

17-1/2" HOLE

INTERMEDIATE CASING:

9-5/8" 40# L-80 & J-55 (0' - 3,603')
w/ 1,490 SX CMT (Lead 670 SX, TAIL 820)

12-1/4" HOLE

TUBING DETAIL:

4-1/2" 11.6# 8Rd Salta-Lined @ 5,860'

AS-1X PKR @ 5,848'

CHERRY CANYON PERFS:
5,906' - 6,960'

02/2018: Replaced 90 joints of tubing with
new 4-1/2" 11.6#8rd
Acidized with 1500 gal 15% HCl

10/2018: Added perforations, replaced 3
joints of tubing with new 4-1/2" 11.6#8rd,
acidized with 15,000 gal 15% HCl

PRODUCTION CASING:

7" 26# J-55 (0' - 7,062') w/ 890 SX CMT
(LEAD 440 SX, TAIL 450 SX)

8-3/4" HOLE

PBTD: 7,062'
TD: 7,018'

