

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	1. WELL API NO. 30-025-44020 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. E-5898 5. Lease Name or Unit Agreement Name Bell Lake Unit South 6. Well Number: 219H

7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Kaiser-Francis Oil Company										
9. OGRID 12361										
10. Address of Operator P. O. Box 21468, Tulsa, OK 74121-1468										
11. Pool name or Wildcat Bell Lake; Bone Spring, South										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	1	24S	33E	-	2203	South	503	West	Lea
BH:	D	36	23S	33E	-	333	North	384	West	Lea
13. Date Spudded 1/11/18	14. Date T.D. Reached 2/3/18	15. Date Rig Released 2/5/18		16. Date Completed (Ready to Produce) 9/19/18		17. Elevations (DF and RKB, RT, GR, etc.) 3632 GR				
18. Total Measured Depth of Well 18930 / 10991		19. Plug Back Measured Depth 18822		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run PE-HRLA, PE-CNL-3DLD				
22. Producing Interval(s), of this completion - Top, Bottom, Name 11336 - 18812 Bone Spring										

23. CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
13 3/8	54.5	1312	17 1/2	1170 sxs	-0-	
9 5/8	40	5257	12 1/4	2145 sxs	-0-	
5 1/2	20	18909	8 1/2	2836 sxs	-0-	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None	-	-	-	-	-	-	None

26. Perforation record (interval, size, and number) 11336 - 18812 (2028 holes)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11336 - 18812 421,176 bbls + 17,789,519# sd.	
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28. PRODUCTION							
Date First Production 9/19/18		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 9/23/18	Hours Tested 24	Choke Size 16	Prod'n For Test Period	Oil - Bbl 433	Gas - MCF 498	Water - Bbl. 1861	Gas - Oil Ratio 1150
Flow Tubing Press. 2800	Casing Pressure 2800	Calculated 24-Hour Rate	Oil - Bbl. 433	Gas - MCF 498	Water - Bbl. 1861	Oil Gravity - API - (Corr.) 45	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	30. Test Witnessed By -
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31. List Attachments C-104, logs, directional Survey
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32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.	33. Rig Release Date:
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34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: *Charlotte Van Valkenburg* Printed Name: **Charlotte Van Valkenburg** Title: **Mgr., Regulatory Compliance** Date: **10/7/18**

E-mail Address: **Charlotv@kfoc.net**