

**HOBBS OCD**  
 UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT  
**OCD Hobbs**  
**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

FORM APPROVED  
 OMB No. 1004-0137  
 Expires: July 31, 2010

OCT 21 2018  
**RECEIVED**

5. Lease Serial No.  
NMNM112279

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.  
FOX 30 FED COM 701H

9. API Well No.  
30-025-43867-00-S1

10. Field and Pool, or Exploratory  
BOBCAT DRAW-UPR WOLFCAMP

11. Sec., T., R., M., or Block and Survey  
or Area Sec 30 T25S R34E Mer NMP

12. County or Parish  
LEA

13. State  
NM

17. Elevations (DF, KB, RT, GL)\*  
3323 GL

22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit analysis)  
 Directional Survey?  No  Yes (Submit analysis)

1a. Type of Well  Gas Well  Dry  Other

b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
Other

2. Name of Operator  
EOG RESOURCES INCORPORATED  
 Contact: KAY MADDOX  
 E-Mail: KAY\_MADDOX@EOGRESOURCES.COM

3. Address  
MIDLAND, TX 79702  
 3a. Phone No. (include area code)  
Ph: 432-686-3658

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface Sec 30 T25S R34E Mer NMP  
 NWSE 2192FSL 1998FEL 32.100262 N Lat, 103.506935 W Lon  
 At top prod interval reported below Sec 30 T25S R34E Mer NMP  
 NWSE 2239FSL 2298FEL 32.100391 N Lat, 103.507903 W Lon  
 At total depth Sec 31 T25S R34E Mer NMP  
 SWSE 231FSL 2299FEL 32.080360 N Lat, 103.503584 W Lon

14. Date Spudded  
03/10/2018

15. Date T.D. Reached  
04/29/2018

16. Date Completed  
 D & A  Ready to Prod.  
07/25/2018

18. Total Depth: MD 20110  
TVD 12656

19. Plug Back T.D.: MD 20000  
TVD 12656

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
NONE

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	1141		910		0	
12.250	9.625 J-55	40.0	0	5177		1315		0	
8.750	7.625 HCP-110	29.7	0	11914		459		4079	
6.750	5.500 ECP-110	23.0	0	19930		795		7250	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12815	20000	12815 TO 20000	3.000	1568	OPEN - Wolfcamp
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12815 TO 20000	FRAC W/18,156,654 LBS PROPPANT;222,662 BBLS LOAD FLUID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/25/2018	08/01/2018	24	→	2163.0	4060.0	7377.0	40.0		FLOWERS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 1548.0	24 Hr. Rate →	Oil BBL 2163	Gas MCF 4060	Water BBL 7377	Gas:Oil Ratio 1877	Well Status POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

**ACCEPTED FOR RECORD**  
 OCT 22 2018  
*Nirah Magallon*  
 BUREAU OF LAND MANAGEMENT  
 CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)  
 ELECTRONIC SUBMISSION #430299 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

*Reclamation Due: 1/25/2019*

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	940		BARREN	RUSTLER	940
TOP OF SALT	1240		BARREN	TOP OF SALT	1240
BASE OF SALT	4950		BARREN	BASE OF SALT	4950
BRUSHY CANYON	7830		OIL & GAS	BRUSHY CANYON	7830
BONE SPRING 1ST	10315		OIL & GAS	BONE SPRING 1ST	10315
BONE SPRING 2ND	10835		OIL & GAS	BONE SPRING 2ND	10835
BONE SPRING 3RD	11895		OIL & GAS	BONE SPRING 3RD	11895
WOLFCAMP	12365		OIL & GAS	WOLFCAMP	12365

32. Additional remarks (include plugging procedure):

PLEASE REFERENCE ATTACHMENTS

PLEASE NOTE POOL CHANGE - BOBCAT DRAW; UPPER WOLFCAMP

RAN CEMENT BOND LOG - TOC OF CEMENT FOR 5 1/2" CSG WAS @ 7250', DETERMINED BY CBL

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #430299 Verified by the BLM Well Information System.  
For EOG RESOURCES INCORPORATED, sent to the Hobbs  
Committed to AFMSS for processing by DUNCAN WHITLOCK on 09/05/2018 (18DW0237SE)**

Name (please print) KAY MADDOX

Title REGULATORY SPECIALIST

Signature \_\_\_\_\_ (Electronic Submission)

Date 08/08/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\***

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Sante Fe, NM 87505  
Phone: (505) 476-3469 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Sante Fe, NM 87505

FORM C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-43867		<sup>2</sup> Pool Code 98094		<sup>3</sup> Pool Name BOB CAT DRAW; UPPER WOLFCAMP	
<sup>4</sup> Property Code 318097		<sup>5</sup> Property Name FOX 30 FED COM			<sup>6</sup> Well Number #701H
<sup>7</sup> GRID No. 7377		<sup>8</sup> Operator Name EOG RESOURCES, INC.			<sup>9</sup> Elevation 3323'

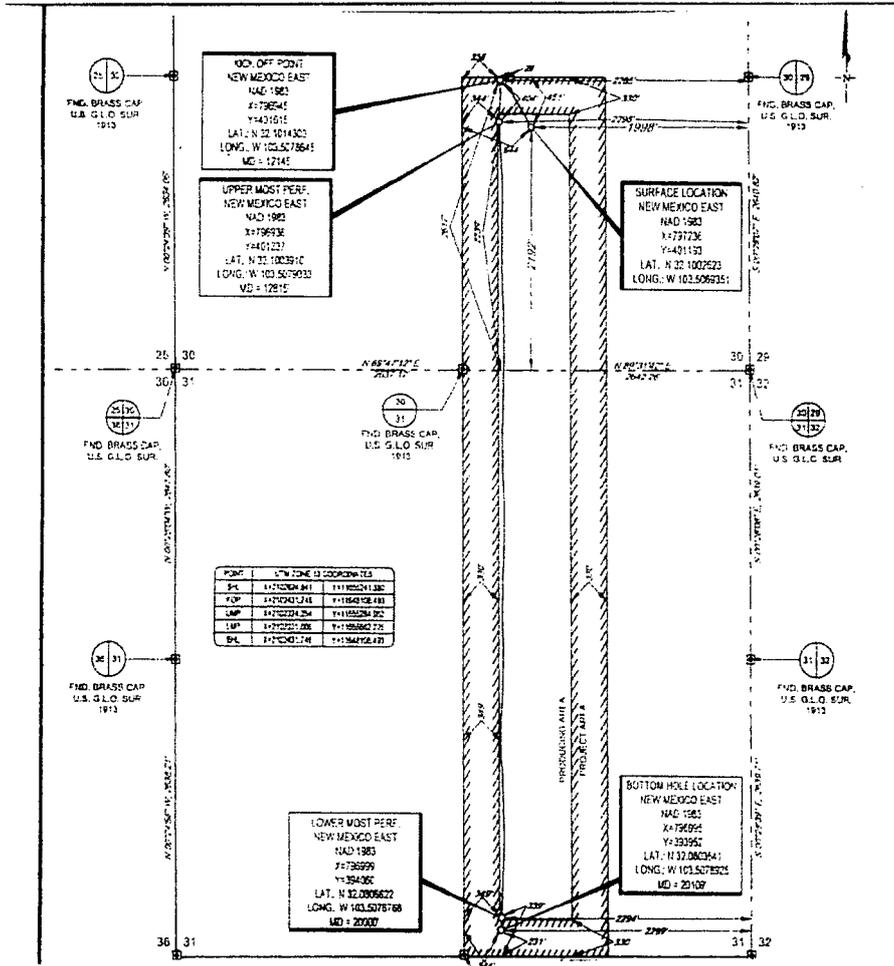
<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	30	25-S	34-E	-	2192'	SOUTH	1998'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	31	25-S	34-E	-	231'	SOUTH	2299'	EAST	LEA

<sup>12</sup> Dedicated Acres 240.00	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



<sup>17</sup>OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Kay Maddox* 8/6/2018  
Signature Date

KAY MADDOX  
Printed Name

E-mail Address

<sup>18</sup>SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

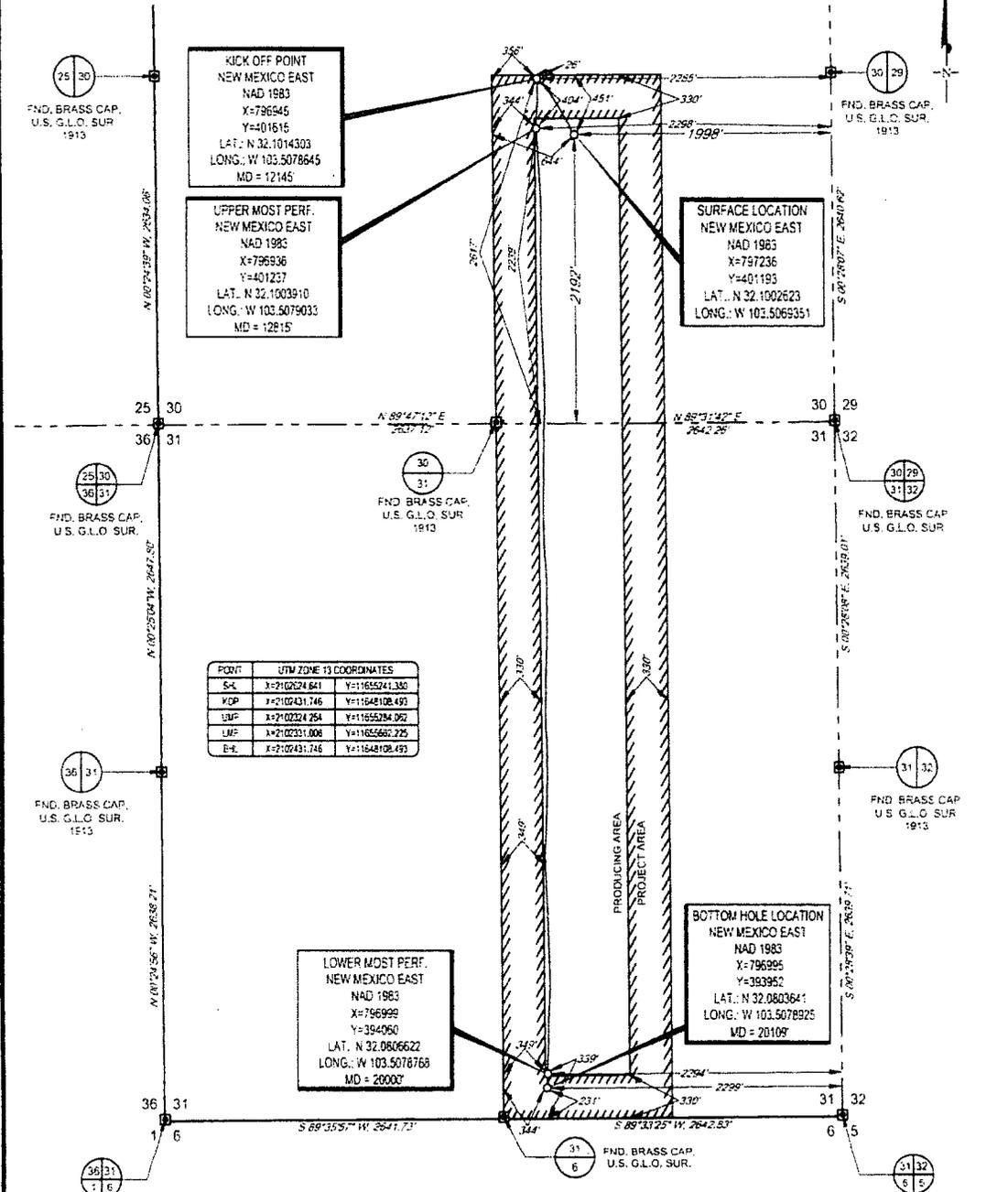
12 AUG 2016  
MICHAEL BROWN  
NEW MEXICO  
18329  
PROFESSIONAL SURVEYOR

Date of Survey  
Signature of Professional Surveyor

Certificate Number

SCALE 1" = 1000'  
0' 500' 1000'

SECTIONS 30 & 31, TOWNSHIP 25-S, RANGE 34-E, N.M.P.M.  
LEA COUNTY, NEW MEXICO



**KICK OFF POINT**  
NEW MEXICO EAST  
NAD 1983  
X=796945  
Y=401616  
LAT.: N 32.1014303  
LONG.: W 103.5078645  
MD = 12145

**UPPER MOST PERF.**  
NEW MEXICO EAST  
NAD 1983  
X=796936  
Y=401237  
LAT.: N 32.1003910  
LONG.: W 103.5079033  
MD = 12815

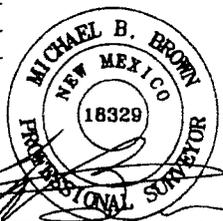
**SURFACE LOCATION**  
NEW MEXICO EAST  
NAD 1983  
X=797236  
Y=401193  
LAT.: N 32.1002623  
LONG.: W 103.5069351

**LOWER MOST PERF.**  
NEW MEXICO EAST  
NAD 1983  
X=796999  
Y=394950  
LAT.: N 32.0806622  
LONG.: W 103.5078768  
MD = 20003

**BOTTOM HOLE LOCATION**  
NEW MEXICO EAST  
NAD 1983  
X=796995  
Y=393952  
LAT.: N 32.0803641  
LONG.: W 103.5078925  
MD = 20109

POINT	UTM ZONE 13 COORDINATES	
S-4	X=210224.641	Y=1165341.330
FOP	X=2102431.746	Y=11648108.493
UMP	X=2102324.254	Y=11655284.392
LMF	X=2102331.006	Y=11655661.725
B-4	X=2102431.746	Y=11648108.493

LEASE NAME & WELL NO.: FOX 30 FED COM #701H  
SECTION 30 TWP 25-S RGE 34-E SURVEY N.M.P.M.  
COUNTY LEA STATE NM ELEVATION 3324'  
DESCRIPTION 2192' FSL & 1998' FEL



**TOPOGRAPHIC**  
LOYALTY INNOVATION LEGACY

1400 EVERMAN PARKWAY, SUITE 146 • FT. WORTH, TEXAS 76146  
TELEPHONE: (817) 744-7617 • FAX: (817) 744-7658  
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705  
TEL: PHONE: (432) 682-1823 OR (800) 707-1653 • FAX: (432) 682-1743  
WWW.TOPOGRAPHIC.COM

Michael Blake Brown, P.S. No. 18329  
JULY 23, 2018



FOX 30 FED COM #701H AS-DRILLED	REVISION:	
	INT	DATE
DATE: 07/23/2018		
FILE:AD_FOX_30_FED_COM_701H		
DRAWN BY: IMU		
SHEET: 1 OF 1		

NOTES  
1. ORIGINAL DOCUMENT SHEET 8 1/2" X 11"  
2. ALL BEARINGS, DISTANCES AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET.  
3. THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY EOG RESOURCES, INC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.