

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS OF OCS Hobbs Field Office
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM125057
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No. NMNM112723X
8. Well Name and No. EAST BLINEBRY DRINKARD UNIT 21
API Well No. 30-025-06523-00-S1
10. Field and Pool or Exploratory Area BLINEBRY OIL & GAS EUNICE
11. County or Parish, State LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator APACHE CORPORATION
Contact: REESA FISHER
E-Mail: Reesa.Fisher@apachecorp.com

3a. Address 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705
3b. Phone No. (include area code) Ph: 432-818-1062

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 11 T21S R37E NWNE 660FNL 1980FEL

HOBBS OCS
OCT 24 2018
RECEIVED

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input checked="" type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Apache converted this well to injection, as follows: (WFX-

- 8/27/2018 MIRURU PU POOH LD rods & tbg.
- 8/28/2018 POOH LD rest of prod string. Csg tested good. Drop 2 sx sand on RBP, repair surface csg.
- 9/04/2018 Dig out wellhead.
- 9/11/2018 Cont dig out WH, cut off bad csg.
- 9/12/2018 Weld on new csg & WH.
- 9/18/2018 MIRUSU NU BOP
- 9/19/2018 RIH WS to RBP. Csg tested good. Wash sand off plug @5700'.
- 9/20/2018 Log surface to 5700'.
- 9/21/2018 POOH w/WS & plug. RIH w/treating pkr. Test lines.
- 9/25/2018 Acidize Blinebry w/7500 gal 15% acid & 3500# rock salt. RIH & set injection packer @

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #438626 verified by the BLM Well Information System
For APACHE CORPORATION, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 10/09/2018 (18PP0746SE)

Name (Printed/Typed) REESA FISHER

Title SR STAFF REGULATORY ANALYST

Signature (Electronic Submission)

Date 10/08/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE
ACCEPTED FOR RECORD

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

OCT 11 2018

/s/ Jonathon Shepard

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

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Additional data for EC transaction #438626 that would not fit on the form

32. Additional remarks, continued

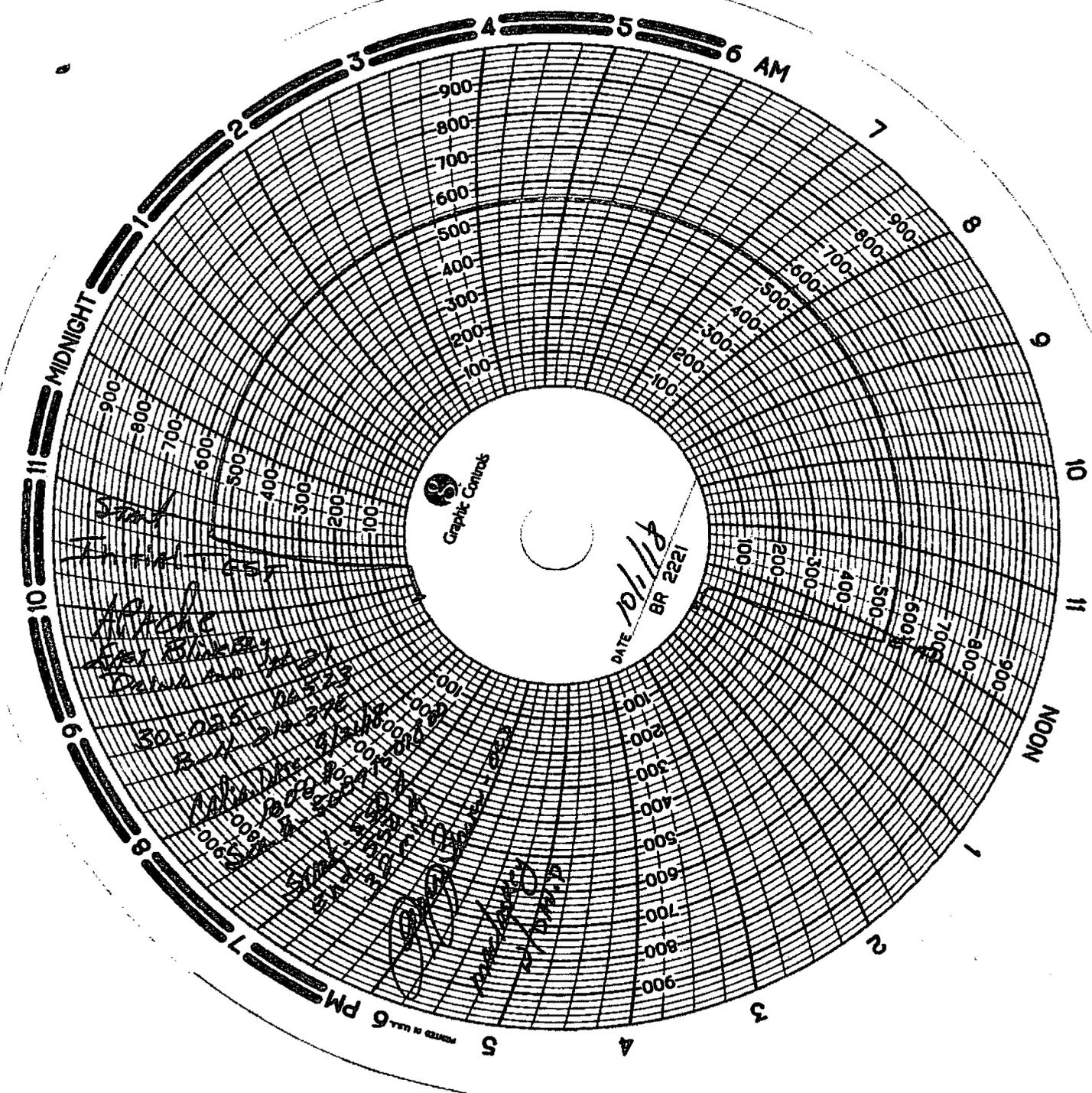
5705'; tested good.

9/26/2018 POOH LD WS RIH w/2-7/8" J-55 IPC tbg w/EOT @ 5712'.

9/27/2018 Circ pkr fluid. Wait to run witnessed MIT.

10/1/2018 Run witnessed MIT; chart attached.

10/2/2018 Began injection @ 18 psi w/flow rate of 545 BW.



Graphic Controls

DATE 10/1/78
BR 2221

[Handwritten notes and data points, including a signature and various numbers]

MADE IN U.S.A.

State of New Mexico
 Energy, Minerals and Natural Resources Department
 Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name APACHE		API Number 30-025-06523
Property Name EAST Blinby DRINKARD		Well No. 21

Surface Location									
UL - Lot B	Section 11	Township 21S	Range 37E	Feet from 660	N/S Line N	Feet From 1980	E/W Line E	County Lea	

Well Status						
TA'D Well YES <input type="radio"/> NO <input checked="" type="radio"/>	SHUT-IN YES <input checked="" type="radio"/> NO <input type="radio"/>	INJECTOR INJ <input checked="" type="radio"/> SWD <input type="radio"/>		PRODUCER OIL <input type="radio"/> GAS <input type="radio"/>		DATE 10/1/18

OBSERVED DATA

	(A) Surf-Interm	(B) Interm 1	(C) Interm 2	(D) Prod Csmg	(E) Tubing
Pressure	0	—	—	0	0
Flow Characteristics					
Puff	Y/N	Y/N	Y/N	Y/N	CO2 _____
Steady Flow	Y/N	Y/N	Y/N	Y/N	WTR _____
Surges	Y/N	Y/N	Y/N	Y/N	GAS _____
Down to nothing	Y/N	Y/N	Y/N	Y/N	If applicable type
Gas or Oil	Y/N	Y/N	Y/N	Y/N	fluid injected for
Water	Y/N	Y/N	Y/N	Y/N	Waterflood

Remarks: Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Initial Test

Signature:	OIL CONSERVATION DIVISION
Printed name:	Entered into RBDMS
Title:	Re-test
E-mail Address:	
Date: 10/1/18	Phone:
Witness: [Signature]	