Form 3160-5 (June 2015)

## **UNITED STATES**

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON STATES

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such profosals:

OMB N
Expires: J

5. Lease Serial No.

OFFINAL 10840

6. If Indian, Allottee of the such profosals:

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OMB N
Expires: J

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6. If Indian, Allottee or Tribe Name

apandoned wei	I. USE form 3160-3 (API	D) for such pr		<u>Hobb</u>		
SUBMIT IN TRIPLICATE - Other instructions on			age 2	OCD	7. If Unit or CA/	Agreement, Name and/or No.
1. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Oth	HOBBS OCD			8. Well Name and No. PHILLY 31 FED COM 702H		
Name of Operator     EOG RESOURCES INCORPO	KAY MADDO) ox@eogresource	ADDOX 9. API Well No. 30-025-44767-00-X1				
3a. Address	3b. Phone No.	include are 100 (e)	ElA	10. Field and Pool or Exploratory Area RED HILLS-WOLFCAMP, WEST (GAS)		
MIDLAND, TX 79702	-			` <u>`</u>		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Pa	rish, State
Sec 31 T26S R34E 290FSL 6: 32.001060 N Lat, 103.515511				LEA COUNTY, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize ☐ Deepen			☐ Production (Start/Resume)		e) Water Shut-Off
<del>-</del>	☐ Alter Casing	☐ Hydraulic Fracturing ☐ Recl			ation	■ Well Integrity
Subsequent Report	☐ Casing Repair		Construction	☐ Recomp		
☐ Final Abandonment Notice	Change Plans		and Abandon		rarily Abandon	Troduction Suit up
13. Describe Proposed or Completed Ope	☐ Convert to Injection ☐ Plug Back				Vater Disposal	
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  08/21/2018 RIG RELEASED 08/24/2018 MIRU PREP TO FRAC, TEST VOID 5000 PSI, SEALS & FLANGES TO 8500 PSI 09/05/2018 BEGIN PERF & FRAC 09/14/2018 FINISH 28 STAGES PERF & FRAC 12,882- 20,172', 1425 3 1/8" SHOTS FRAC W/17,841,900 LBS PROPPANT, 281,113 BBLS LOAD FLUID 09/15/2018 DRILLED OUT PLUGS AND CLEAN OUT WELLBORE 09/18/2018 OPENED WELL TO FLOWBACK DATE OF FIRST PRODUCTION						
Electronic Submission #438710 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 10/09/2018 (19PP0092SE)						
Name (Printed/Typed) KAY MADDOX			Title REGULATORY SPECIALIST			
Signature (Electronic S	Date 10/08/20	018				
THIS SPACE FOR FEDERAL OF STATE OFFICE USE CORD						
Approved By			Title			Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject least which would entitle the applicant to conduct operations thereon.			Office	CT <b>1 1</b> 20		nathon Shepard
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a statements or representations as	crime for any per to any matter wit	son knowingly and hin its jurisdiction	PURNETELD	UEELUE NACE NA Separtin	ent or agency of the United