

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88218
District III - (505) 334-1218
1000 Rio Brazos Rd., Artesia, NM 87418
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED
OCT 20 2018
HOBBS, N.M.

WELL API NO. 3002544620	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name GRENDL 2 STATE COM	
8. Well Number	301H
9. OGRID Number	7377
10. Pool name or Wildcat WC025 G08 S233528D LWR BS	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL 3454	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES

3. Address of Operator
P O BOX 2267, MIDLAND TX 79702

4. Well Location
Unit Letter M : 352 feet from the SOUTH line and 782 feet from the WEST line
Section 2 Township 24S Range 35E NMPM County LEA COUNTY

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: DRILL CSG <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/09/18 SPUD 17-1/2" HOLE
10/10/18 Surface Casing @ 1,636'
Run 13-3/8" 54.5# J-55 STC
Lead Cement w/ 1,085 sx Class H (13.8 ppg, 1.63 yld), Tail w/35 sx Class H

10/15/18 1st Intermediate Casing @ 5,619'
Run 9-5/8" 40# J-55 LTC (0' - 4,141')
Run 9-5/8" 40# HCL-80 LTC (4,141' - 5,619')
Stage 1: Lead Cement w/ 660 sx Class C (12.9 ppg, 1.88 yld), Tail w/ 245 sx Class C (14.8 ppg, 1.37 yld)
Bump plug, inflate packer, circ bottoms-up 478 sx cement to surface
Stage 2: Lead Cement w/ 1,765 sx Class C (12.9 ppg, 1.88 yld), Tail w/ 240 sx Class H (14.8 ppg, 1.371 yld)
Test casing to 1,500 psi for 30 min -Good Circ 284 sx cemet to surface Resume Drilling

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Emily Follis TITLE Sr. Regulatory Administrator DATE 10/25/18

Type or print name Emily Follis E-mail emily_follis@egresources.com PHONE: 432-848-9163

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 10/30/18

Conditions of Approval (if any):